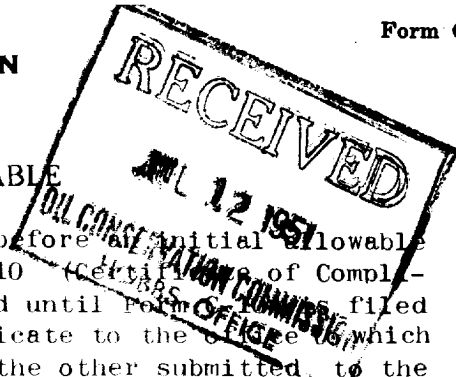


DUPLICATE

CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-ALLOWABLE



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.S. at 60° Fahrenheit

Midland, Texas

Place

June 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

McMillian and Peterson

Company or Operator

State "A"

Lease

Well No. 1 in NW 1/4 SE 1/4

section 13, T. 11-S, R. 27-E, N.M.P.M. Wildcat Pool Chaves County

Please indicate location:

Elevation 3758' Spudded 5/11/51 Completed 6/18/51

Total Depth 2065' P.B. 2058

Top Oil/~~xxx~~ Pay 2025 Top Water Pay 2060

Initial Production Test: Pump 62.0 Flow (BOPD OR CU. FT. GAS PER DAY)

Based on 62 Bbls. Oil in 24 Hrs. Mins.

Method of Test (XXXX, gauge, XXXXX, XXXXXX): Tank Gauge

Size of choke in inches 2" Open

Tubing (Size) 2" EUE 2046 Feet

Pressures: Tubing 124 Casing 124

Gas/Oil Ratio 1986 Gravity 2.9

Casing Perforations:

None

Unit letter:

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
8-5/8"	418.5	150
5-1/2"	1930.5	50

1500 Gals 2025 to 2042 S/ Water - 360-372'  
Gals to S/ Gas - 248'-267'  
Gals to S/ Oil - 2025-2065'

Shooting Record.

142 Qts 2023 to 2056 S/  
Qts to S/  
Qts to S/

Natural Production Test: 3/4 Bbl/Hr. Bailed Flowing

Test after acid or shot: 2/Bbl/Hr Pumping Flowing

Acid- .5/Bbl/Hr

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy  
T. Salt  
B. Salt  
T. Yates 248' (+ 3510')  
T. 7 Rivers No Pick  
T. Queen 860' (+ 2898')  
T. Grayburg Not Present  
T. San Andres 3386' (+ 2372')  
T. Glorieta Not Penetrated  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Lruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.

Date first oil run to tanks or gas to pipe line: June 1951

Pipe line taking oil or gas: Service Pipe Line Co. at Caprock for the account of  
Stanolind Oil Purchasing Co.

Remarks: This well is a wildest discovery for Chaves County. The deeper  
pool in same locality is called the Chisum Field.

Suggested Name: Chisum - San Andres Field

KELLER AND PETERSON

Service Operator

By: [Signature]

Signature

Position: Partner

Send communications regarding well to:

Name: Keller and Peterson

Address: P. O. Box 1787, Midland, Texas

APPROVED July - 12, 1951

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Oil & Gas Inspector