

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

SEP 23 11:31

COMPANY HONOLULU OIL CORPORATION, DRAWER 1391, MIDLAND, TEXAS

(Address)

LEASE STATE WELL NO. 1-A UNIT J S 13 T 11 S R 27E

DATE WORK PERFORMED 8-17-55 POOL Chisum San Andres

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.
Pulled rods and 2" tubing. Ran 2 1/2" tubing with Gulberson 3" fullbore pressure setting packer, set @ 1870' and sandfrased open hole interval 1930' - 2042' with 7500 gallons of oil, 7000 lbs of sand, and 750 lbs. of Adomite with average injection rate of 7.5 bbls. per minute, under pressure from 2750 - 2600 psi. shut in at 1400 psi. Pulled 2 1/2" tubing and packer reran 2" tubing and rods to recover load pumping. After recovering load, the well pumped 30 BOPD; however, it rapidly declined to 8 BOPD.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3758 TD 2042 PBD _____ Prod. Int. 1930-2042 Compl Date 7-10-51

Tbng. Dia 2" Tbng Depth _____ Oil String Dia 5 1/2" Oil String Depth 1930

Perf Interval (s) _____

Open Hole Interval 1930-2042 Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>8-1-55</u>	<u>9-7-55</u>
Oil Production, bbls. per day	<u>4.5</u>	<u>8.29</u>
Gas Production, Mcf per day		<u>28,236</u>
Water Production, bbls. per day	<u>None</u>	<u>Trace</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>3406</u>
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name George L. Hoy
Position Division Development Engineer

Company Honolulu Oil Corporation

Name C. M. Lindsey

Title Engineer District 1

Date SEP 23 1955