

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

DISTRICT OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

December 12, 1955 (Date) Midland, Texas (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Salsich, McGrath and Smith (Company or Operator) Honolulu State (Lease)

A. H. Lewis (Contractor), Well No. 1 in the NW 1/4 NW 1/4 of Sec. 14

T. 11, R. 27, NMPM, Undesignated Pool, Chaves County.

The Dates of this work were as follows: November 8, 1955

Notice of intention to do the work (was) ~~XXXX~~ submitted on Form C-102 on November 6, 1955, and approval of the proposed plan (was) ~~XXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

8-5/8" casing set at 400 feet with 10 sacks cement.

Witnessed by A. H. Lewis (Name) Drilling Contractor (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

M L Armstrong (Name) (Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Neil E. Salsich, Jr. Position: Partner Representing: Salsich, McGrath and Smith Address: 302 Petroleum Life Bldg, Midland, Texas.



**CORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
 Cable tools were used from.....0.....feet to.....935.....feet, and from.....feet to.....feet.

**PRODUCTION**

Put to Producing **Plugged & Abandoned November 14, 1955**

**OIL WELL:** The production during the first 24 hours was.....barrels of liquid of which.....% was  
 was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
 Gravity.....

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of  
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

- |                    |                     |                            |
|--------------------|---------------------|----------------------------|
| T. Anhy.....       | T. Devonian.....    | T. Ojo Alamo.....          |
| T. Salt.....       | T. Silurian.....    | T. Kirtland-Fruitland..... |
| B. Salt.....       | T. Montoya.....     | T. Farmington.....         |
| T. Yates.....      | T. Simpson.....     | T. Pictured Cliffs.....    |
| T. 7 Rivers.....   | T. McKee.....       | T. Menefec.....            |
| T. Queen.....      | T. Ellenburger..... | T. Point Lookout.....      |
| T. Grayburg.....   | T. Gr. Wash.....    | T. Mancos.....             |
| T. San Andres..... | T. Granite.....     | T. Dakota.....             |
| T. Glorieta.....   | T. ....             | T. Morrison.....           |
| T. Drinkard.....   | T. ....             | T. Penn.....               |
| T. Tubbs.....      | T. ....             | T. ....                    |
| T. Abo.....        | T. ....             | T. ....                    |
| T. Penn.....       | T. ....             | T. ....                    |
| T. Miss.....       | T. ....             | T. ....                    |

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Red Beds & Anhydrite				
370	605	225	Anhydrite & Salt				
605	615	10	Red Sand				
615	750	135	Anhydrite & Salt				
750	850	100	Red Sand & Anhydrite				
850	870	20	Salt				
870	920	50	Red Sand				
920	935	15	Gray Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 14, 1955 (Date)

Company or Operator **Salsich, McGrath and Smith**

Address **302 Petroleum Life Bldg, Midland, Tex.**

Name **Neil E. Salsich, Jr.**

Position or Title **Partner**