

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR.....**Ross Brunner**..... POOL.....**Penrose (Undesignated)**.....
 ADDRESS.....**P. O. Box 5667-Roswell,NM.**..... MONTH OF.....**July**....., 19**59**.....
 SCHEDULED TEST..... COMPLETION TEST.....**X**..... SPECIAL TEST..... (Check One)
 (See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Honolulu-State	1	7-10	Pump	-	8	33		16		TSTM

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

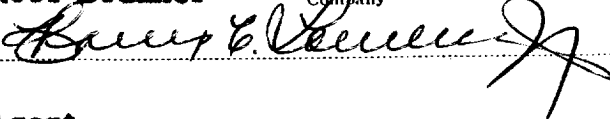
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date **October 12, 1959**

Ross Brunner

By 

Agent

Title

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

AUG 31 1959

Company or Operator ROSS BRUNNER Lease HONOLULU-STATE
Well No. 1 Unit Letter D S 14 T 11S R 27E Pool Undesignated
County Chaves Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit D S 14 T 11S R 27E
Authorized Transporter of Oil or Condensate McWood Corporation
Address 306 V & J Tower Bldg.-Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas None
Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
TSTM

Reasons for Filing: (Please check proper box) New Well _____ ()
Change in Transporter of (Check One): Oil (☒) Dry Gas () C'head () Condensate ()
Change in Ownership _____ () Other _____ ()
Remarks: _____ (Give explanation below)

Change from Carter file to

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19 _____

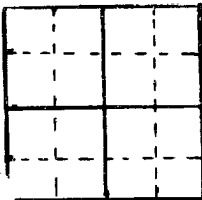
Approved AUG 31 1959 19 _____

By Charles C. Loveless, Jr.
(Charles C. Loveless, Jr.)
Title Agent

OIL CONSERVATION COMMISSION
By M. L. Armstrong
Title OIL AND GAS INSPECTOR

Company Ross Brunner
S. C. C. Loveless, Jr.
Address P. O. Box 5667
Roswell, New Mexico

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. C. 100-1000	3
OFFICE OF	
SECTION	
TECHNICAL	
STATE DEPT.	
U. S. G. S.	
TRANSPORTER	
FILE	
BUREAU OF MINES	



County Chaves Depth 1000' Pool ~~1125'~~ *

SCOUT REPORT
NEW MEXICO OIL CONSERVATION COMMISSION

Company Ross Brunner Well No. 1 Lease Honolulu State
(Formerly Salsich McGraph & Smith) P&A 11-14-55
660 Feet from N Line 330 Feet from W Line, Sec. 14 Twp. 11S Rge. 27E

Land State Contractor Olen Featherstone
Elevation 5727' DE Spudded 6-12-59 Completed 7-10-59

T. A	T. Tu	Total Depth	<u>1054 sh</u>	P. B.	<u>7024</u>
T. X	T. Full	Top Pay	<u>947</u>	District	<u>12</u>
B. X	T. DR	I.P.P.	<u>46</u>	BOFD	<u>+1BW</u>
T. Del Li	T. Wich A.	Base on	<u>BO</u>	<u>24</u>	Hrs.
T. Del Sd	T. Abo	Choke:			Inch
T. Y	T. WC	Tubing	<u>@</u>		Ft.
T. SR	T. Hu	Press:	<u>Tbg.</u>	<u>Csg.</u>	
T. Q	T. Per-Pe	GOR		<u>Gravity</u>	<u>38</u>
T. PR	T. Penn	Effective Perfs.:			
T. GB	T. Strawn	<u>16h 747-55</u>	<u>30h 963-78</u>		
T. SA	T. Miss	<u>14h 989-96</u>			
T. Glo	T. WF				
T. Blby	T. Dev	Acid. Frac & Shooting Record:			
T. CF	T. Sil	From	To		

CSG. & CEMENTING RECORD

Size	Feet	Sax Cement
<u>7"</u>	<u>490</u>	<u>set</u>
<u>4 1/2"</u>	<u>1049</u>	<u>65</u>

T. Fuss	<u>29,400 SF</u>	From <u>947</u>	To <u>996</u>
T. Mon		From	To
T. Simp		From	To
T. McK			
T. Ell			
T. G.W.			
T. Gr		SHOWS	
		S/	
		S/	
		S/	
		S/	
		S/	
		S/	

6-9-59	Loc	C	<u>970-1000 sec 8' anky</u>
JUN 17	<u>7 270 ed ring logs</u>		<u>sh</u>
	<u>960-974 no sec</u>	C	<u>1010-26 sec 16' sh</u>
JUN 24	<u>1050 sh PB 1024</u>		<u>anky</u>
	<u>Prep prep</u>	C	<u>1027-50 sec 20' sd</u>
	<u>nan logs</u>		<u>+ anky</u>
	<u>976-988 sec 8' sd</u>	<u>III</u>	
	<u>setd cost</u>		

swbg Id

30/ 963 - 978

14/ 989 - 996

SF 29400 to 947-996

JUL 2

44: 65

me load