ANTA FE V ILE V S.G.S. AND OFFICE TRANSPORTER OIL V GAS OPERATOR PRORATION OFFICE	REQUES	L CONSERVATION COMMISSION ST FOR ALLOWABL AND RAILSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 an Effective 1-1-65 AL GAS				
Operator Mountain Ct-							
Address	ites Petroleum Corp. V						
P.O. Box 193 Reason(s) for filing (Check proper be ::ew Well: Recompletion Change in Ownership y I change of ownership give name	Change in Transporter of:	Other (Please explain)					
nd address of previous owner	Slayton Oil Corp. F	P.O. Box 1936 Roswell	New Mexico 88201				
ESCRIPTION OF WELL AND							
Honolulu State	#1 Coyote Queer		deral or Fee State B-8385-2				
Location	<u> </u>						
Unit Letter D : 66	O Feet From The NO. 1	ine and 330 Feet F	rom The West				
Line of Section 14 To	ownship 11 S Ronge	27 E , NMPM, C	haves Cour				
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS ·					
Navajo Refining Compar	II 💭 or Condensate 🔲	Address (Give address to which a	oproved copy of this form is to be sent)				
icme of Authorized Transporter of Co	seinghead Gas ar Dry Gas	Address (Give address to which as	tesia, New Mexico 88210 proved copy of this form is to be sent				
<u>None</u>	Unit Sec. Twp. Pge.						
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. P.ge. C 14 11S 27 E	Is gas actually connected?	When				
this production is commingled wi	ith that from any other lease or pool,						
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re				
Designate Type of Completions Spudded	i						
ate Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
levations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
erforations			Depth Casing Shoe				
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET					
		DEFTASET	SACKS CEMENT				
			12-5-86				
	 		Chg op				
ST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load t	oil and must be equal to or exceed top all				
L WELL Ite First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas					
			,,,				
ingth of Test	Tubing Pressure	Casing Pressure	Choke Size				
itual Prod. During Test	Oil-Bble.	Water-Bble.	Gas - MCF				
IS WELL							
itual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate				
eling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-is)	Choke Size				
RTIFICATE OF COMPLIANC	E	OIL CONSERV	/ATION COMMISSION				
ereby certify that the rules and regulations of the Oil Conservation amission have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		DEO 0.1006					
		BY Original Signed By Les A. Clements					
Clerk (Title)		TITLE Supervisor District !!					
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow					
				Sept 1 1986		able on new and recompleted t Fill out only Sections I.	veils. II, III, and VI for changes of owne

