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SANTA FE			
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	1/_	
	GAS		
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	74 · · · · · · · · · · · · · · · · · · ·	REQUEST FOR ALLOWABLE		
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		KeEn C. F. I A E D	
TRANSPORTER OIL			FES 7 1869	
OPERATOR 2			O. C. C.	
PRORATION OFFICE			ARTESIA, DEFIDE	
Paul Slayton	<u> </u>			
Address Club	Road, Roswell, New Mexico			
Reason(s) for filing (Check proper bo	x)	Other (Please explain) From Scurlock (Dil Company	
New Well Recompletion	Change in Transporter of: Oil X Dry Gas			
Change in Ownership	Casinghead Gas Condense	Effective Febru	lary 1, 1969	
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For		Lease No.	
Honolulu-State	2 Coyote Queen	State, Federal o	Fee State B8385-2	
Location Unit Letter C; 33	() Feet From The N Line	and 1650 Feet From Th	e W	
	0.7		Chaves County	
Line of Section 14	Cownship 11 S Range 21	, INIVITE IVI,	Q.I.d. Co.	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)	
Name of Authorized Transporter of C THE PERMIAN CORPORATI		P. O. BOX 3119, MIDLAND	TEXAS 79701	
'Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	C 14 11 S 27 E	No		
f this production is commingled	with that from any other lease or pool, g	give commingling order number:		
COMPLETION DATA	CII WEII GES HOII	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded			The Dorth	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		fter recovery of total volume of load oil a	and must be equal to or exceed top alle	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, 610./	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	941 955	Water-Bbls.	Gas - MCF	
Actual Prod. During Test	Oil-Bbls.			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Since-12)	Chara size	
CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	TION COMMISSION	
		APPROVED FED	<u> </u>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1) A Gresser		
above is true and complete to	the best of my knowledge and belief.	012	AND USS RESTUTOR	
		TITLE		
S. France		1	compliance with RULE 1104. vable for a newly drilled or deepe	
well this form must be accompanied by a t		WING UN M IMPORTATION OF 1110 GALLE.		
	(Agent)	All pactions of this form my	est be filled out completely for all	
	(Title)	able on new and recompleted we	ells. Till and VI for changes of own	
February 6, 1969	(Date)	well name or number, or transpor	ter, or other such change of condit.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.