	DISTRIBUTION ANTA FE ILE .S.G.5.	REQUES	L CONSERVATION ( MMISSION ST FOR ALLOWAL_E AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C Effective 1-1-65	
	TRANSPORTER OIL // GAS OPERATOR			RECEIVED BY	
1.	Operator /			NOV 0 1 1983	
	Paul Slayton V			O. C. D.  ARTESIA, OFFICE	
	P O Box 1936 Roswell, New Mexico 38201				
	: ew Well	Change in Transporter of:	Other (Please explain)	h] o	
	Recompletion  Change in Ownership		Request allowa	•	
	If change of ownership give name				
	and address of previous owner				
1. 	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	se Lease Nc.	
	Honolulu	# 2   Coyote Que	een State, Feder	ral or Fee State B 8385-2	
	Unit Letter C ; 33	O Feet From The NO 1	ine and 1650 Feet From	The West	
	1.6	waship 11 S Flange	27 E , NMPM,	Chaves county	
	DESIGNATION OF TRANSPOR	TES OF OIL AND NATURAL C	ZAC		
 [	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
}	Navajo Refining Company Name of Authorized Transporter of Ca		No. Freeman Ave. Arte Address (Give address to which appr		
		Unit Sec. Twp. Fige.	Is gas actually connected? W	hen	
	If well produces oil or liquids, give location of tanks.	C 14 11S 27	YE No		
	f this production is commingled with that from any other lease or pool, give commingling order number:				
	Besignate Type of Completion	on - (X)   Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
-	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth		
}	Perforations			Depth Casing Shoe	
-	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
+					
-					
. 1	TEST DATA AND REQUEST FO		after recovery of total volume of load oil	and must be equal to or exceed top alles	
_	OII. WELL able for this de  Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
L	3-15-82 Length of Test	3-14-82 Tubing Pressure	Pump Casing Pressure	Choke Size	
L	23 hr	O O	Cosing Pressure		
1	Actual Prod. During Test 2 bb1	он-вы. 2 bbls	Water - Bbls.	Gas-MCF tstm	
'_ ~	Requ	uest allowable of 1 BBL	Per day.		
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
þ.	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION NOV 02 1983		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED Original Signed By 19 Leslie A. Clements		
at	pove is true and complete to the	pest of my knowledge and belief.	Supervisor Distr	ict II	
		2	TITLE	compliance with mus # 1104	
(Buly Wicklisham			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens		
_	Clerk	we;	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Titl	e)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

10/31/83

(Date)