

ANTAFE	<input checked="" type="checkbox"/>	
ILE	<input checked="" type="checkbox"/>	
S.G.S.	<input type="checkbox"/>	
LAND OFFICE	<input type="checkbox"/>	
TRANSPORTER	<input checked="" type="checkbox"/>	
OIL	<input checked="" type="checkbox"/>	
GAS	<input type="checkbox"/>	
OPERATOR	<input checked="" type="checkbox"/>	
PRORATION OFFICE	<input type="checkbox"/>	

RECEIVED BY

JAN 12 1984

O. C. D.

ARTESIA, OFFICE

Operator
Slayton Oil Corp. ✓Address
P. O. Box 2035 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

Paul Slayton P. O. Box 1936, Roswell, New Mexico 88201

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Honolulu State	# 2	Coyote Queen	State, Federal or Fee	State B9385-
Location				
Unit Letter	C	330 Feet From The	No. Line and	1650 Feet From The
				West
Line of Section	14	Township	11 S	Range
			27 E	NMPM, Chaves
				Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	No. Freeman Ave. Artesia, N M 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	14	11S	27E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deeper	Plug Back	Same Fract.	Diff. Fr.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
Elevations (DF, RKE, RT, GK, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post 96-3 2-17-84 Chg. D.K.
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruby Wickensham
(Signature)
Clerk

Jan 1, 1984

(Title)

(Date)

OIL CONSERVATION COMMISSION

FEB 13 1984

APPROVED _____, 19____

BY _____
Original Signed By
Leslie A. ClementsTITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each well to which