AND OFFICE NOV 20 1996 NOV 20 1996 O. C. D. PROBATION OF CITCH O. C. D. PROBATION OF STATE O. C. D. PROBATION	ANTAFE V	REQUEST FOR ALLOWABL AND			Form C-104 Supersedes Old C-104 ax Effective 1-1-65
Mountain States Petroloum Corp. Address	-AND OFFICE TRANSPORTER GAS OPERATOR PROPATION OFFICE	NOV 2 U 1986		ND NATURAL	GAS
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Part	Reason(s) for filing (Check proper bo	·)		lease explain)	
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Location Mark Profession Facilities	If change of ownership give name and address of previous owner	Slayton Oil Corp. P	.O. Box 1936	Roswell, N	ew Mexico 88201
Designations Unit Letting 1	Lease Name	Well No. Pool Name, Including I			Ledde
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