NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

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	Brunner		Well No.	Unit	Letter	Section	Township	,	Reage	Sare.
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SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION

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