

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

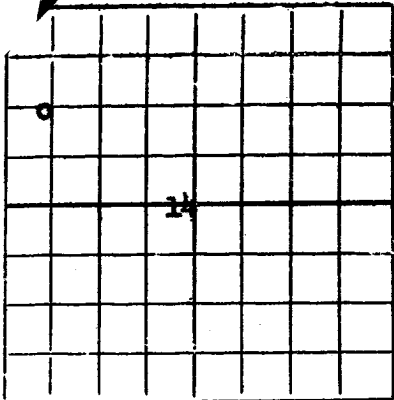
RECEIVED

WELL RECORD

MAY 25 1960

O. C. C.

ARTESIAN WELLS  
Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent, not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

C. T. Robertson  
(Company or Operator)

Honolulu State  
(Lease)

Well No. 3, in SW 1/4 of NW 1/4, of Sec. 14, T. 11S, R. 27E, NMPM.

Coyote Queen Pool, Chaves County.

Well is 1650 feet from North line and 330 feet from West line of Section 14. If State Land the Oil and Gas Lease No. is

Drilling Commenced 3-9, 1960. Drilling was Completed 3-12, 1960.

Name of Drilling Contractor Pete Hall Drilling Co.

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3742. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 967 to 975 No. 4, from to  
No. 2, from 984 to 998 No. 5, from to  
No. 3, from 1010 to 1022 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4-1/2	9.5	New	1093	Float	-	See Above	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8	4-1/2	1100	250	Circulated		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

The Penrose sand as shown above was frac treated with 30,000 gal. load oil plus 65,000# sand down 4-1/2" casing.

Result of Production Stimulation Well flowed back 325 barrels - put on pump and potentialized as shown on reverse side.

Depth Cleaned Out 1063

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1107 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 15, 1960  
OIL WELL: The production during the first 24 hours was 22 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 34.5  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 786'	T. Ellenburger	T. Point Lookout	
T. <del>Carbonyl</del> Penrose 890'	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	890	890	Red beds, salt, anhy.				
890	1107	217	Gray sand w/ salt inclusions.				

COMMISSION

ANTHONY FIELD OFFICE

6

NO

FILED

1

1

2

1

1

1

1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 9, 1960 (Date)  
Company or Operator C. T. Robertson Address 405 Robertson Bldg., Wichita Falls, Tex.  
Name James S. Leach Agent