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SANTA FE	1			
FILE	/			
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
INANGPORTER	GAS			
OPERATOR		2		
PROBATION OFFICE				

SANTA FE	ON	7	1	REQUEST FOR ALLOWABLE				
FILE	NEGOEST TON NEED WINDER						65	
U.S.G.S.			AUTHORIZATION TO TRA		NATURAL GAS	REC	EIVED	
LAND OFFICE								
TRANSPORTER	OIL	/				FES	7 1559	
OPERATOR		2	-			Ω.	C. C.	
PRORATION OF Operator	FICE					ARTEO	A, OFFICE	
Paul Slayto	n							
Address		Club I	load, Roswell, New Mexico					
Reason(s) for filing	Check 1	proper box)	Other (Pleas	e explain) m Scurlock	Od 1 Company		
New Well	Н		Change in Transporter of:		in Secriock	OII COmpany		
Recompletion Change in Ownersh	ıip[Oil X Dry Gas Casinghead Gas Conden	= 1	ective Febr	uary 1, 1969)	
If change of owner								
and address of pre								
DESCRIPTION Lease Name	OF WEL	LL AND	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.	
Honolulu-St	ate		3 Coyote Queen		State, Federal or	Fee State	E-8385-2	
Unit Letter	E	, 165	Feet From The N Lin	e and	Feet From The	W		
Line of Section	14	То	wnship 11 S Range 27	' E , NMPI	vi.	Chaves	County	
Name of Authorize	OF TRA	NSPOR orter of Oil	TER OF OIL AND NATURAL GA	Address (Give address			to be sent)	
THE PERMIAN	CORPO	ORATIO	N Design	P. O. BOX 311 Address (Give address	9, MIDLAND,	TEXAS 797		
Name of Authorize	d Transpo	orter of Ca	singhead Gas or Dry Gas	Address (Give dauress	to water approved	copy of filter joint to	, ,,	
If well produces o	il or liquio	ds,	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When			
give location of to			C 14 11 S 27 E	No				
If this production COMPLETION		ingled wi	ith that from any other lease or pool,				DIE Book	
Designate T		Completi	on - (X) Oil-Well Gas Well	New Well Workover	Deepen I	Plug Back Same R	es.v. Din. Res.	
Date Spudded	71		Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.		
				Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, R	KB, RT, C	GR, etc.;	Name of Producing Formation	Top On/ Gus Puy				
Perforations						Depth Casing Shoe		
			TUBING, CASING, AN	CEMENTING RECO	RD			
HOL	E SIZE		CASING & TUBING SIZE	DEPTH	!	SACKS CI	EMENT	
	ND REG	QUEST I	FOR ALLOWABLE (Test must be a	after recovery of total vo	lume of load oil an	d must be equal to o	or exceed top allo	
OIL WELL Date First New O	il Run To	Tanks	Date of Test	Producing Method (File	ow, pump, gas lift,	etc.)		
			Tubing Decrease	Casing Pressure		Choke Size		
Length of Test			Tubing Pressure	January 1 1000 mg				
Actual Prod. Duri	ing Test		Oil-Bbls.	Water - Bbls.		Gas-MCF		
l								
Actual Prod. Tes	st-MCF/D	<u> </u>	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method ((nitat haa	k ne i	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
resting Method (puou, ouc.		(due se)				1011	
i. CERTIFICATI	e of co	OMPLIA	NCE	[]	. CONSERVA	1969		
Commission bos	o haan	complied	d regulations of the Oil Conservation with and that the information given	1 PIAAAAAA		_, 13		
above is true a	ind comp	lete to t	he best of my knowledge and belief.	BY	017	ES INSPLCTOR		
				TITLE			II E 4464	
in the second se	, 3 L	<i>.</i>	w Bod Bulan	******	amuset for allows	ompliance with Ru able for a newly di	rilled or deeper	
(Signature) Rod Fulsom (Agent) If this is a request for allowable for a newly well, this form must be accompanied by a tabulate tests taken on the well in accordance with RUL				ian nv e reduielio:	U OI ING GAATER			
		, - • •	(u.gene)	All sections	of this form mus	t be filled out com	npletely for all	
		(Title)	able on new and	recompleted wel	18.		
February 6	, 1969)		Fill out only	/ Sections I, II,	III, and VI for c	ange of conditi	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.