		17	
DISTRIBUTION		1	
ANTA FE		1	
ILE		l	
.S.G. S.		Ĭ	
AND OFFICE		T	
TRANSPORTER	OIL	1/_	
	GAS		
OPERATOR		11	
PRORATION OFFICE			
Decator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65

AND OFFICE	AGTHORIZATION TO TRA	THE OR TOLL AND	MATURAL C	MO	
TRANSPORTER OIL / GAS OPERATOR	RECEIVED				
PRORATION OFFICE	<u> </u>	0 1074			
Paul Slayton	Ar	101			
P. O. Box 1936		D. C. C. Benja, office			
Reason(s) for filing (Check proper box)	,	Other (Please	explain)		
New Well Recompletion	Change in Transporter of: Oil X Dry Ga		7	* * * * * * * * * * * * * * * * * * * *	
Change in Ownership	Casinghead Gas Conder	F			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation	Kind of Lease		T come No.
Honolulu-State	3 Coyote Queen		State, Federa		E-8387-2
Unit Letter E ; 16	550 Feet From The <u>North</u> Lin	e and330	Feet From 1	rh• West	
Line of Section 14 Tov	waship 11 South Range	27 East , NMPM	, Chav	res	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA				
Navajo Crude Oil Purc	- –	N. Freeman		ed copy of this form is t N. Mex.	o be sent)
Name of Authorized Transporter of Cas		1		ed copy of this form is t	o be sent)
	Unit Sec. Twp. Rge.	Is gas actually connecte	- Jo		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1	ed? Whe	' n	i
If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:		
Designate Type of Completio	n - (X)	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	_1	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations	Depth Casing Shoe				
<u> </u>	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	IENT
· · · · · · · · · · · · · · · · · · ·					
		1	·		
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a) able for this de	fter recovery of total volu pth or be for full 24 hours	me of load oil a	ind must be equal to or e	xceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbie.	·	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMC	F	Gravity of Condensate	- · · · · · · · · · · · · · · · · · · ·
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				· · · · · · · · · · · · · · · · · · ·
	I doing Pressure (State-12)	Casing Pressure (Shut-	<i>-</i>	Choke Size	
CERTIFICATE OF COMPLIANC	^		CONSERVA R 1 6 197	TION COMMISSION	٧
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		19			
TITLE OIL AND GAS INSPECTOR					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111.			the deviation		
(Tiel	able on new and re-	completed we			
April 1,		well name or number	r, or transporte	III, and VI for changen or other such change	e of condition.