ANTA FE Supersedes Old C-104 and REQUEST FOR ALLOWAPELE Effective 1-1-65 ILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS .2.0.5. .AND OFFICE OIL TRANSPORTER RECEIVED BY GAS OPERATOR JAN 121984 PRORATION OFFICE Operator Slayton Oil Corp. O. C. D. ARTESIA, OFFICE O. Box 2035 New Mexico 88201 Roswell, Recson(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Lew Well Recompletion OH Dry Gas Condensate Change in Ownership X Casinahead Gas If change of ownership give name and address of previous owner ____ Paul Slayton P. O. Box 1936, Roswell, New Mexico 88201 I. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease N State, Federal of Fee #3 8385 State B Honolulu State CoyoteQueen Location Feet From The West : 1650 Feet From The No Line and 330 -Unit Letter ___ F 27 E 14 Township 11 S Range Chaves Coun . DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate None of Authorized Transporter of Ci. X No. Freeman Ave. Artesia. N M 88210 Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas [] or Dry Gas [None Fige. Is our actually connected? Unit Sec. Twr. If well produces oil or liquids, give location of tanks. 174 115 27E E If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Resty. Diff. Re Gas Well New Well Workove: Oll Well Designate Type of Completion - (X) F.E.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Tor Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top as able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks cha. a p Choke Size Cosing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. Oil-Bhis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensute/MMCF Actual Prod. Test-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE FEB 1 3 1984 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Leslie A. Clements Supervisor District II This form is to be filed in compliance with RULE 1104. ely Witkerskan If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

(Title)

(Date)

Jan 1, 1984

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ow all name or number, or transporter, or other such change of condit

Canarata Enome F-104 must be filed for much much in