## NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev. 10 - 55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) MAR 2 = 1000

Name of Company ROSS Brunner  Lease Honolulu State  Date Work Performed Narch 16, 1960  THIS IS A REPORT OF: (Cbeck appropriate block)  Beginning Drilling Operations  Casing Test and Cement Job  Detailed account of work done, nature and quantity of materials used, and results obtained.  Spudded: Farch 13, 1960 at 5:00 PiM.  No surface casing was run, therefore; the cement was circulated on production string. Cemented with 300 sacks of 50/50 pozmix with 6% gel. Three latch-centralizers were run on first three collars. Top plug only.	E	
Well No.   Unit Letter   Section   Township   Range	E	
Date Work Performed Narch 16, 1960    Goyote (Furrose) Undes.   County	E	
Date Work Performed Narch 16, 1960  Goyote (Femose) Undes.  THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  Casing Test and Cement Job  Plugging  Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  Spudded: March 13, 1960 at 5:00 Pam.  No surface casing was run, therefore; the cement was circulated on production string. Cemented with 300 sacks of 50/50 pozmix with 6% gel. Three latch-centralizers were run on first three collars. Top plug only.		
THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  Spudded: March 13, 1960 at 5:00 PM.  No surface casing was run, therefore; the cement was circulated on production string. Cemented with 300 sacks of 50/50 pozmix with 6% gel. Three latch-centralizers were run on first three collars. Top plug only.		
Beginning Drilling Operations  Casing Test and Cement Job  Other (Explain):  Plugging  Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  Spudded: March 13, 1960 at 5:00 PM.  No surface casing was run, therefore; the cement was circulated on production string. Cemented with 300 sacks of 50/50 pozmix with 6% gel. Three latch-centralizers were run on first three collars. Top plug only.		
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Set 42" casing to 1109' RDB.	·ca	
Witnessed by Position Company		
Warren D. Roach Agent Ross Brunner		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	**************************************	
ORIGINAL WELL DATA	aine Dear	
D F Elev. T D PBTD Producing Interval Complet	tion Date	
Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth		
Perforated Interval(s)	<del></del>	
Open Hole Interval Producing Formation(s)		
RESULTS OF WORKOVER	<del></del>	
Date of Oil Production Gas Production Water Production GOR Gas	s Well Potential	
Before Workover		
After Workover		
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is to the best of my knowledge.	true and complete	
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Approved by MS (Branditices) Name Hanney A Roach	Position	
11/2 Arabbroag Same D. Krach	<del></del>	
Title #11 AND TAR TOPECT Position  Agent		
Title Position Position		

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