ANTA FE		FOR ALLOWARE AND	ion C-104 Supersedes Old C-104 and Effective 1-1-65
.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
IRANSPORTER OIL GAS			RECEIVED BY
OPERATOR PRORATION OFFICE			JAN 121984
Operator	Comp		O. C. D.
Slayton Oil			ARTESIA, OFFICE
P. O. BOX Recson(s) for filing (Check proper box,		Mexico 88201 Other (Please explain)	
: ew Well Fiecompletion Change in Ownership	Change in Transporter of: Oll Dry Ga Casinghead Gas Conder		
If change of ownership give name and address of previous owner	Paul Slayton P.	<u>0. Box 1936, Roswe</u>	11, New Mexico 88201
I. DESCRIPTION OF WELL AND	Vell Nc. Pool Name, Including F	ormation Kind of Let	ose Lease N
Honolulu State	#4 Coyote Qu		raic: Fee State B 8385
Leconter.	D Feet From The No Lin	e and 1650 Feet From	T. The West
	wiship ]] S Fiange		V C S Coun
L. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Andress (Give address is which app	roved copy of this form is to be sent)
SI Nome of Authorized Transporter of Cas		hooress (Give address to which app	roved copy of this form is to be sent)
	Unii Sec. Twp. F.ge.	Is gas actually connected?	Vher.
li well produces cil or liquids, give location of tanks.		1	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well	give commingling order number:	<sup>1</sup> Plug Back <sup>1</sup> Same Resty, <sup>1</sup> Diff, Re
Designate Type of Completio	n = (X)		
Doie Spudded	Date Compl. Ready to Prod.	Total Depth	F.E.T.D.
Elevations (DF, RKE, R7, GK, etc.)	Name of Froducing Formation	Tcr CH/Gas Pay	Tubing Depth
Perforations	1	<u></u>	Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
		first recovery of social volume of load o	il and must be equal to or exceed top a
TEST DATA AND REQUEST F( OIL WELL Date First New Oil Fun To Tanks	Date of Test	pit or be for full 24 hours) Producing Method (Flow, pump, gas	A
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size Ch. B. D. D.
Actual Prod. During Test	Oil-Bbis.	Woter - Bbis.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
			ATION COMMISSION
I. CERTIFICATE OF COMPLIAN		FFR 1 9	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		BYLeslie A. Clements Supervisor District II	
(Suby Wickersham		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devia	
fSigna	iture)	tests taken on the well in acc	cordance with RULE 111.
<u>CYerk</u> (Til	le)	able on new and recompleted	must be filled out completely for al wells.
Jan 1, 1984 (De	ιε)	well name or number, or transp	II, III, and VI for changes of ow orter, or other such change of condi-