

NEW MEXICO
OIL CONSERVATION COMMISSION
~~207 Carper Bldg.~~
~~BOX 2045~~ Artesia, New Mexico
~~HOBBS, NEW MEXICO~~

April, 1960
No. A-72

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE April 26, 1960

PURPOSE: ALLOWABLE ASSIGNMENT FOR A NEW WELL

Effective April 15, 1960 an allowable of 23 barrels of oil per day or a total of 368 barrels for the month is hereby assigned to the C. T. Robertson, Honolulu State, 5-D, 14-11-27, Coyote Queen Pool.

MLA/jn

C. T. Robertson

McWood

OIL CONSERVATION COMMISSION

~~PRORATION MANAGER~~
Supervisor, District No. 2

EXTRA COPY

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DISTRICT OFFICE

Name of Company C. T. ROBERTSON				Address 703 V & J Tower, Midland, Texas			
Lease Honolulu State		Well No. 5	Unit Letter D	Section 14	Township 11-S	Range 27-E	
Date Work Performed 3-28-60		Pool Coyote (Coyote)			County Chaves		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations ☒ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Change in ownership**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded: March 25, 1960 at 6:30 P.M.

No surface casing was set, therefore, cement was circulated on production string. Ran 35 joints of 4½", 9.5#, J-55, 8rd. Smis. C/A and set at 1083.47'. Cemented with 275 sacks of 50/50 Pozmix with 6% gel. Top rubber plug was used. WOC 18 hours. Water tested to 600 PSIG. Pressure held for 30 min. - O.K. Three centralizers were run.

Change of ownership: From - Ross Brunner, 702 V & J Tower, Midland, Texas**Effective date: Upon receipt of blanket bond.**

Witnessed by Warren D. Roach	Position Agent	Company C. T. Robertson
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3732'	T D 1085'	P B T D 1068'	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>W. L. Armstrong</i>		Name <i>Warren D. Roach</i> (Warren D. Roach)	
Title <i>Oil Well Test Inspector</i>		Position Agent	
Date APR 1 1960		Company C. T. Robertson	

