ANTA FE V REQUEST FOR ALLOWARLE			form C-104 Supersedes Old C-104 and Effective 1-1-65		
.5.6.5.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NA	TURAL GAS		
AND OFFICE					
TRANSPORTER GAS					
PRORATION OFFICE					
Operator Classical Anna O	il Come V				·····
Slayton O					
P. O. Box Reoson(s) for filing (Check proper b		V Mexico 88201 Other (Please e	xplain)	·	· · · · · · · · · · · · · · · · · · ·
: ew Well	Change in Transporter of: Oil Dry Go				
Recompletion Change in Ownership X	Oil Dry Go Casinghead Gas Conde				
If change of ownership give name and address of previous owner		<u>0. Box 1936,</u>	Roswell, N	ew Mexic	o 8820
DESCRIPTION OF WELL ANI	D LEASE Well Nc.: Pool Name, Including F	Totagitor K	ind of Lease		
Honolulu State			tate, Federal or Fee	State	
Location		000		Maat	
Unit Leiter <u>D</u> ; <u>9</u>	90 Feel From The No. Lin		feet r rom The	west	
Line of Section 14 T	lownship 11 S Flange	27_Е , ммрм,	Chaves		Cour
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address 10)	which approved copy	of this form is	so be sent)
Navajo Refining	Со	No. Freeman Av			
None of Authorized Transporter of C None	Casinghead Gas or Dry Gas	Address (Give address to	which approved copy	of this form is	so be sent)
If well produces cil cr liquids,	Unit Sec. Twp. Fige.)s gas actually connected	? When		
give location of tanks.	with that from any other lease or pool,		umber:		
If this production is commingied V COMPLETION DATA	Oil Well Gos Well			Back ¹ Same Re	esty, Diff. R
Designate Type of Complet				l 1 	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.E.T	. D.	
Elevations (DF, RAB, RT, GK, etc.)	, Name of Producing Formation	Top Oll/Gas Pay	Tubin	ç Depth	
Perforations			Depth	Casing Shoe	···· ·································
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CE	MENT
					· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifier recovery of socal volume epch or be for full 24 hours)	of load oil and mus	t be equal to or	exceed top t
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,)	pump, gas lift, etc.)	100	PD-3
Length of Test	Tubing Pressure	Casing Pressure	Choke	1-1 SIZE 10	1 <u>7-84</u> 7. D.P
		Water-Bbls.	Gas+1		1. U-p
Actual Proj. During Test	Oll-Bbls.	WEIGI - DDIS.			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensat	te
Testing Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Cosing Pressure (Shut-1	n) Choke	Size	
CERTIFICATE OF COMPLIA	ICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	d completions of the Oil Conservation	APPROVED FEB	1 3 1984		, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By BYLeslie A. Clements			<u> </u>
above is thus and complete to t	···· ···· ··· ··· ····················	Lesi	ervisor District II		
\bigcirc		This form is to b	e filed in complia		
Lucia Wickers	Kan	If this is a reque well, this form must b	at for allowable for accompanied by	or a newly dril a tabulation	lied or deep of the devi
Clerk /Si	jnu: ω ε)	tests taken on the we	all in accordance his form must be fi	with RULE 1	11.
(Title)	able on new and reco	mpleted walls.		
Jan 1, 1984	Datej	well name or number,	ctions I. II. III, s or transporter, or of	ther such char	nge of cond
·		II Ennerth Ennerth	P.104	lad for non-t	ادبست خاف المالية