ANTA FE		CONSERVATION COMMIS T FOR ALLOWABL AND	Supersedes Old C-106 and Elfective 1-1-65
AND OFFICE	AUTHORIZATION TO THE RECENT	ED BY	ATURAL GAS
PRORATION OFFICE		• Ď.	·
Mountain Sta	tes Petroleum Corp ARYESIA	, OFFICE	
P.O. Box 193 Reason(s) for filing (Check proper bo	x)	lexico 88201 Other (Please e	splain)
Recompletion	Change in Transporter of: Oil Dry (Casinghead Gas Cond	Gas	·
change of ownership give name ad address of previous owner	Slayton Oil Corp. P	9.0. Box 1936 Ros	vell, New Mexico 88201
ESCRIPTION OF WELL AND	Well No. Pool Name, Including		ind of Lease
Honolulu State	<u># 5</u> Coyote Qu 990 Feet From The No L	leenI	ate, Federal or Fee State B 8385-2
	winship 11 S Range	27 E , NMPM,	ChavesCoun
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		hich approved copy of this form is to be sent)
Navajo Refining Compar come of Authorized Transporter of Co None	ייין	No. Freeman Ave.	Artesia, New Mexico 88210 hich approved copy of this form is to be sent)
well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Pge. C 14 11S 27F	Is gas actually connected? When NO I.	
this production is commingled wie OMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on - (X)	New Well Workover	Deepen Plug Back Same Res'v. Diff. Re
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
efforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		<u>`</u>	Post ID-3
			Chg Op
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this do	pth or be for full 24 houre)	f load oil and must be equal to or exceed top all
ste First New ()il Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)
ingth of Test	Tubing Pressure	Casing Pressure	Choke Size
rtual Prod. During Test	Oil-Bble.	Water - Bble.	Gas - MCF
IS WELL			
ctual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
reling Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-1a	Choke Size
RTIFICATE OF COMPLIAN(egulations of the Oil Conservation		DEC 3 1986
mmission have been complied w	ith and that the information given best of my knowledge and belief.	BY	Original Signed By Les A. Clements
Ruly Wicklicken		TITLE	
Clerk Clerk Clerk Clerk Clerk Clerk		tests taken on the well All sections of this able on new and recomp Fill out only Secti	in accordance with RULE 111. form must be filled out completely for allo bleted wells. one I. II. III, and VI for changes of own
7,' ') (Dai	•)	well name or number, or	transporter, or other such change of condition

