

Santa Fe, New Mexico

AUG 22 1950

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approved before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes must be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

FortWorth, Texas

August 21, 1950

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

The Texas Company, State of New Mexico "AM" Well No. 1 in SE 1/4 NW 1/4

Company or Operator

Lease

of Sec. 13, T 11-S, R 27-E, N. M., P. M., Unassigned Field, Chaves County.

N

The well is 1980 feet (N) (S.) of the North line and 1980 feet (E.) (W.) of the West line of Section 13

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-8385 Assignment No. 1

If patented land the owner is

Address

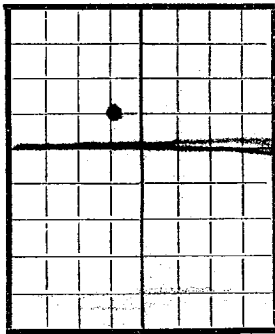
If government land the permittee is

Address

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary



AREA 640 ACRES

LOCATE WELL CORRECTLY

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist. We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
11"	8-5/8"	32#	New	2200'	Cemented	1800
7-3/4"	5-1/2"	15.50#	New	6600'	Cemented	500

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 6475 feet.

Additional information: FORMATIONS EXPECTED:

Top of Yates 250'
Top of Queens Sand 850'
Top of San Andres 1375'
Top of Glorieta 2565'

Top of Tubbs 4065'
Top of Abo Red Shale 4850'
Hueco 5590'

CONTRACTOR

Makin Drilling Co.
P. O. Box 131
Hobbs, New Mexico

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By Roy F. Harlan

Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company

P. O. Box 1720

Address Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By Roy Yachewsky

Title Oil & Gas Inspector

a me

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