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INL	CATE	÷ •						
TORM C-105			NEW M	exico oi	L CONSERV	ATION (COMMISS	ION
					ta Fe, New Me			
								•
					WELL RECO	RD		
								
		B	fail to Oil C	onservation C	ommission, Santa	Fe, New M	exico, or its	preper
		i.	n the Rules	and Regulation	days after complete ns of the Commiss SUBMIT IN TRI	ion. Indica	Follow instr te questionab	uctions le data
AREA 640 LOCATE WELI	ACRES CORRECTLY	~	, long ming			CLICAIE.		
The Texa	s Company				State of	New Me	xico */	UK#
		Well No	1	or Operator in SE/4	NW/ Lof Sec]	T.ogeo		
R. 27-E N	. м. р. м <u>., Une</u>	ssigne	ed	Field,	<u>Ci</u>	Aves		County.
Well is YEU	_feet south of th	e North li	ine and 📕	you feet	of the			13
f State land the	oil and gas lease	is No.B-8	385	Assigne	ment No		•	
f patented land	the owner is	•			, Addr	ess	•	-
	nd the permittee				, Addr			
he Lessee is	The Texas							Xas
Drilling comment					g was completed.			19 _50
Name of drilling	contractor Ma	kin Dr	<u>illing</u> loor37	Company	, Addr	ess Hob	bs, New	Mexico
levation above s	ea level at to c		100137	58feet.				
he information g	given is to be kep	pt confide	ntial until .	**				19,
				NDS OR ZO				
Io. 1, from NON	e (to		No. 4, fr	.om	ť	to	
	t							
lo. 3, from	t		· · · · · · · · · · · · · · · · · · ·	No. 6, fi			to	
		:	IMPORTAN	T WATER	SANDS			
	ate of water infl							
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Io. 2, from								
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lo. 4, from		· ,				et	·····	
·			CASI	NG RECORI)			
SIZE WEIGH	r THREADS POT PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERI FROM	FORATED TO	PURPOSE
-5/8 32#	8RT	Smls	1753	Hallib		-		
51 15.5#	Sm 8RT	Smls	6667	N-1141		CRAN	(
			6661	Hallib		6583 6583	6593 6588	Test for l
		1				0,0)	V200	

MUDDING AND CEMENTING RECORD

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	
0	100	100	Red Beds
100	170	70	Red Beds & Anhy
		380	Anhy
170	550	475	Anhy & Selt
550	1025		Anhy
1025	1717	692	Lime & Anhy
1717	1750	33	*
1750	2040	290	Anhy
2040	3274	1234	Lime Lime & Shele
3274	3777	503	Shale & Shells
3777	3825	48	
3825	4038	213	Lime & Shale
4038	4242	204	Lime
4242	4820	578	Lime & Shele
4820	5551	731	Shale
5551	5665	114	Lime & Shale
5665	6500	835	Line
6500	6536	36	Lime & Chert
6536	6559	23	Chert
6559	5017	58	Line
~///	6617		Total Depth
	6610		Plug Back Total Depth
Drilled W	ell to tot	al depth d	of 6617 & cemented 52" casing % 6617 with
200 sacks 52" casin 500 gals BS&W in 7 Swabbed a Squeesed retain r OK. Dril with 30 h Swabbed with 1000 perfs 658 as cutlin	brilled g 6583-659 hrs. Rea pprox 10 perfs in 6545. led out co ples. Ac 2.5 bbls gals(Ses 3-6588 wi ad on our	i out cemen 3 with 60 cesing per acidised per bls fluid 52" casing fested ceme ment to 60 idised peri fluid, 4% H tern). Swa th 50 sx co	at to plug back depth of bold. Perforated shots. Ran 2" tubing & acidised with rfs.6583-6593. Swabbed 28 bbls 0il 1.6% orfs 6583-6593 with 2000 gals(Western). per hour for 20 hrs., 99% water & 1% 0il. 6583-6593 with 50 sacks cement with ent with 1000% for 30 minutes. Tested 610, PBTD. Perforated 5%" casing 6583-6588 fs. 6583-6588 with 500 gals(Western). 35&W in 3 hrs. Reacidized perfs 6583-6588 sabed to pits approx 100% water. Squeezed ement & abandoned, salvaged & Plugged well result of plugging well filed November 20,
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