

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
EAST-SCOTT PLANT CORRECTLY  
and N. R. Williamson, a partnership

Leviak

### OIL SANDS OR ZONES

## IMPORTANT WATER SANDS

### CASING RECORD

## MUDDING AND CEMENTING RECORD

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Halliburton frac w/600 bbls. of oil and ~~1221~~ 103,000 lbs. sand

Result of Production Stimulation.....Well potentialled for 50 BOPD after treatment

## Depth Cleaned Out.

# COORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 00 feet to 940 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 4-12-1959

OIL WELL: The production during the first 24 hours was 50 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 38

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates 110 ft.	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 245 ft.	T. McKee	T. Menefee
T. Queen 515 ft.	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite Penrose 830	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
00	113		Gyp, Red Bed & Anhy.		113		
113	242		Anhy. & Gyp		129		
242	565		Anhy. & Salt		328		
565	700		Anhy. & Gyp		135		
700	820		Anhy. & Gyp		120		
820	876		Anhy., Gyp & Sand		56		
876	900		Sand		24		
900	940		Sand		40		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Earnest A. Hanson, individually and M.A. Waters, Jr., and H.R. Williamson, a partnership  
Company or Operator

April 17, 1959

(Date)

Address Box 144, Artesia, New Mexico

Name H.R. Williamson

Position Title Co-owner