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SANTA FE			Ī	
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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
INAMORIER	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supercodes Old C-104 and C-110

-	SANTA FE	/ -}	-	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S.		-	AUTHODIZATION TO TRAN	AND NSPORT OIL AND NATURAL GA	SHERFIVED		
ŀ	LAND OFFICE	$\neg \uparrow$		AUTHORIZATION TO TRAI	13FORT OIL AND NATORAL GA	REGETTE		
	TRANSPORTER GAS	7				FEB 5 1969		
ŀ	OPERATOR	2						
1.	PRORATION OFFICE	7				a. c. c.		
	Operator					ARTESIA, OFFICE		
	Paul Slayton							
	Address							
ŀ	115 East Country Club, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)							
	Change in Transporter of:							
ļ	Recompletion			Oil χ Dry Gas	From Seallock C	s.1 C _e .		
	Change in Ownership			Casinghead Gas Condens	sate			
	If change of ownership give and address of previous ow		e					
	DESCRIPTION OF WELL		ND I	LEASE	rmation Kind of Lease	Lease No.		
	Lease Name			Well No. Pool Name, Including Fo	State, Federal o	_		
	Levick C State			lCoyote Que	en ett, tete	State E-8879		
	Unit Letter F	Unit Letter M ; 990 Feet From The South Line and 990 Feet From The West						
	Line of Section 15		Tov	wnship C Range	27E , NMPM,	Chaves		
						0.14.705		
III.	DESIGNATION OF TRA	NSP	OR	or Condensate	S Address (Give address to which approve	d copy of this form is to be sent)		
	Name of Authorized Transpor			Λ				
	The Permian Col	rpo	ra	tion singhead Gas or Dry Gas	Address (Tive address to which approve	Lopy Ganis San es to be 79.701		
	None None			Unit Sec. Twp. Rge.	Is gas actually connected? When			
	If well produces oil or liquida give location of tanks.	.5,		I. 15 11S 27F	No.			
	If this production is commi	ngled	i wii	th that from any other lease or pool,				
	COMPLETION DATA				New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of C	ompl	etic		New Well Workover Deeper	Trug Back		
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded			Date Company Model, No. 1 1 1 1				
	Elevations (DF, RKB, RT, G	R, et	c. j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations					Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD							
				CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE			CASING & 1 DBING 5122				
V.	TEST DATA AND REQ	UES	T F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To	Tonke		Date of Test	Producing Method (Flow, pump, gas lift	, etc.)		
	Date First New Oil Run 10	unk	•	24.6 01 1055		_		
	Length of Test			Tubing Pressure	Casing Pressure	Choke Size		
	_					- VOS		
	Actual Prod. During Test			Oil-Bbis.	Water - Bbls.	Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Float 1001 Mot./2							
	Testing Method (pitot, back	: pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF CO	MPL	IAN	NCE	OIL CONSERVA	TION COMMISSION		
			FFR	:				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED , 19					
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Will Gressett					
			TITLE DIL AND CAS MEALOTOR					
	70							
	12 12 -			~ >	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
(Signature)			nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
					tests taken on the well in accor	dance with RULE 111. at be filled out completely for allow		
		(Title)				115.		
	Feb.	4.	19	69	Eill out only Sections I II	III. and VI for changes of owner		
	(Date)				well name or number, or transport	er, or other such change of condition		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.