NE 1 4EXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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Please indicate location:			County. Date Spudded 6-16-59 Date Drilling Completed 6-20-59 Elevation 769868 Total Depth 918 PBTD 914
D	C B	A	Top Oil/Gas Pay 842 Name of Prod. Form. Queen Sand PRODUCING INTERVAL -
E	F G	H	Perforations 842-865 873-888 894-907 Open Hole none Depth Casing Shoe 918 Depth Tubing 840
L	K J	I	OIL WELL TEST - Choke Natural Prod. Test: none bbls.oil, none bbls water in hrs, min. Size
М	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume oil used): Test After Acid or Fracture Treatment (after recovery oil used): Test After Acid or Fracture Treatment (after recovery oil used): Test After Acid or Fracture Treatment (after recovery oil used): Test After Acid or Fracture Treatment (after recovery oil used): Test After Acid or Fracture Treatment (after recovery oil used): Test After Acid or Fracture Treatment (after recovery oil used): Test After Acid or Fracture Treatment (after recovery oil used): Test After Acid or Fracture Treatment (after recovery oil used): Test After Acid or Fracture Treatment (after recovery oil used): Test After Acid or Fracture Treatm
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Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
4 1 11	918	100	Choke SizeMethod of Testing:
		···	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	ļ		and). 700 Bbls. of oil and 150,000 lbs. of sand
			Casing 140 . Tubing Date first new Press. 45 oil run to tanks 7-26-59
	1		Cil Transporter Cactus Petroleum Company, Inc.
	1		Oil Transporter
			
			Gas Transporter
narks:			Gas Transporter
narks:			Gas Transporter
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I here			ormation given above is true and complete to the best of my knowledge. Ernest A. Hanson, individually, and M.A. Waters,
I here	IL CONSER	VATION	prmation given above is true and complete to the best of my knowledge. Ernest A. Hanson, individually, and M.A. Waters, and N.R. Williamson, a partnership (Company or Operator) By: (Signature)
I here	IL CONSER	VATION	ormation given above is true and complete to the best of my knowledge. Ernest A. Hanson, individually, and M.A. Waters, and N.R. Williamson, a partnership (Company or Operator) By: (Signature)
I here proved	il conser	vation And	commation given above is true and complete to the best of my knowledge. Ernest A. Hanson, individually, and M.A. Waters, and N.R. Williamson, a partnership (Company or Operator) By: (Signature) Title Agent Send Communications regarding well to:
o	IL CONSER	vation And	commation given above is true and complete to the best of my knowledge. Ernest A. Hanson, individually, and M. A. Waters, and N. R. Williamson, a partnership (Company or Operator) By: (Signature) Title Agent Send Communications regarding well to:

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