DISTRIBUTION	•	DNSERVATION COMMI FOR ALLOWABLE AND	N	Form C-104 Supersedes (Elfloctivo [-]	0ld C-104 and C-1 -85
.S.G.S.	AUTHORIZATION TO TRA		TURAL GAS		
LAND OFFICE OIL	RECEIVED				
OPERATOR PROBATION OFFICE		APR 9 1	974		
Operator PAUL SLAYTON			7		`
Address P. O. Box 1936	Roswell, N. Mex. 88201	ARTESIA, OF	FICE		
Reason(s) for filing (Check proper bo	·····	Other (Please ex	plaín)		
New Well	Change in Transporter of: OII XX Dry Ga:		/		
Change in Ownership	Casinghead Gas Conden	sate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL ANI					_ · · · · · · · · · · · · · · · · · · ·
Lease Name Levick C State	Well No. Pool Name, Including Fo 2 Coyote Queen		nd of Lease ate, Federal or f	State	Lease No. E-8879
Levick C State					
Unit Letter <u>L</u> ; 2	310 Feet From The South Lin	• and990	Feel From The _	West	
Line of Section 15 T	ownship 11S Range	27Е , ММРМ,	Chaves		County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of C	;	Address (Give address to u			s to be sent)
Navajo Crude 011 Pur Name of Authorized Transporter of C	chasing casinghead Gas or Dry Gas	N. Freeman Art Address (Give address to u	esia, N. 1 which approved c		s to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.	L 15 118 27E	No			
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order nu	ımber:		
Designate Type of Complet	ion - (X)	New Well Workover	Deepen Plu	ig Back Same F	les'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.1	B.T.D.	4
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth	
Perforations	,		De	pth Casing Shoe	
		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEFINSEI		SACKS C	GMENI
	····				
				······································	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume pth or be for full 24 houre)		-	r exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc	.)	
Length of Test	Tubing Pressure	Casing Pressure C		Choke Bize	
Actual Prod. During Test	Oil - Bbls.	Water-Bble.	Qa	B-MCF	
		<u> </u>			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gr	avily of Condense	ate -
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-1)	a) Ch	oke Size	·
CERTIFICATE OF COMPLIA	NCE	OIL CO	NSERVATIO 1 6 1974	ON COMMISS	ON
I hereby certify that the rules an	d regulations of the Oil Conservation with and that the information given	APPROVED			_, 19
above is true and complete to t	he best of my knowledge and belief.	BY	P. Sus		
\frown	· ·		AS INSPECTO		
Paul Slaut	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
OPERATOR	All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
April 1, 1	Fill out only Sec well name or number, o	tions I. II. III	, and VI for cl r other such che	hanges of owner inge of condition	
	Date)	Renerate Rooms (