NO. OF COPIES RECEIVED 5 DISTRIBUTION SANTA FE			Form C-104	
FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL GAS				
OPERATOR 2			$(1,1) \in \{1,1\}$	
PRORATION OFFICE				
Operator Paul Slayton			in a star for the start of the	
Address	Question Qlub Decreall N	Jord Morriso 99201		
Reason(s) for filing (Check proper box	Country Club, Roswell, N	Other (Please explain		
New Well	Change in Transporter of:		re Permian Corp.	
Recompletion	Oil X Dry G	as [-Trom Fr	te serman aqu.	
Change in Ownership X		ensate		
If change of ownership give name		Roswell, N. M. 1/2 -	-Continental Oil Co., Box 43	
and address of previous owner			Midland, Texas 1/2	
1. DESCRIPTION OF WELL AND	LEASE		midiand, iexab-1/2	
Lease Name	Well No. Pool Name, Including I		Lease Lease No.	
Levick C State ·	3 Cayote Que	State, 1	Federal or Fee State E-8879	
	10 Feet From The South Li	ne and <u>2310</u> Feet	From The West	
	wnship 11S Range	27Е , ММРМ,	Chaves County	
2. DESIGNATION OF TRANSPOR	TER OF ON AND NATURAL G	4 C		
Name of Authorized Transporter of Oi	or Condensate		approved copy of this form is to be sent)	
Scurlock Oil Com	pany	414 Mid America Bld		
'Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)	
None	Unit Sec. Twp. Pge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	K 4 15 11S 27E	No	, men	
If this production is commingled wi	th that from any other lease or pool,	give commingling order numbe	r:	
COMPLETION DATA				
Designate Type of Completi	on - (X)	New Well Workover Deep	en Plug Back Same Res-V. Dill. Res-V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u> </u>	<u></u>	Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD	I,	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
7. TEST DATA AND REQUEST F	OR ALLOWARY E (Test must be	after recovery of total volume of la	ad oil and must be equal to or exceed top allow-	
OIL WELL	able for this a	lepth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Length of Teat	Tubing Pressure	Casing Prossure	Choke Size	
Actual Prod. During Teat	Oil-Bbis.	Water-Bbls.	Gas - MCF	
l		<u>_ </u>	<u>_</u>	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
1. CERTIFICATE OF COMPLIAN	U.E.		ERVATION COMMISSION	
	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Gressett	
Serve is the star complete to th				
۰ [*] ۰	(la		ed in compliance with RULE 1104.	
- Jane	ature)	I wall this form must be act	allowable for a newly drilled or deepened companied by a tabulation of the deviation	
ري ري	Link	tests taken on the well in	accordance with RULE 111.	

(Title) 11-8

(Date)

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well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Decorate Forms C-104 must be filled for each pool in multiply