(REQUEST		ONSERVATION <u>COMMISSION</u> FOR ALLOWA E AND INSPORT OIL AND NATURAL G		Form C-104 Supersedes Old C-104 and Effective 1-1-65 AS		
i	AND OFFICE TRANSPORTER OIL U GAS OPERATOR U PROBATION OFFICE Coperator Slayton Qil	Corp.			ECEIVED BY AN 121984]	
	Address P.O.Box 2 Reason(s) for filing (Check proper box, : ew We!) Fecompletion		Mexico 88201 Other (Pleas		RTESIA, OFFICE		
	Change in Ownership X	Casinghead Gas Conder					
	and address of previous owner	Paul Slayton P.	<u>0. Box 1936</u>	, Roswel	l, New Mexic	<u>o 8820</u>]	
I.	DESCRIPTION OF WELL AND Lease Name Levick/State & Lecollor. Unit Letter K ; 23	Well Nc. Fool Name, Including Fill # 3 Coyote 0 10 Feet From. The So Lin	ueen	Kind of Lease State, Federa Feet From 7	crFee State	E 7547 8879	
	Line of Section] 5 Tov	mahip]] S Flange 2	7 <u>E</u> , NMPN	4. Chaves		Cour	
L.	DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Cil Navajo Refining Nome of Authorized Transporter of Cas None	X or Condensate	Address (Give address	Ave. Art	esia, N M 88 ed copy of this form is		
	li well produces cil or liquids, que location of tanks.	1					
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling orde	r number:	Pluc Bock ⁴ Same Re	s'v. Diff. Re	
	Designate Type of Completic	n = (X)	Total Depth		F.B.T.D.		
	Date Spudded	Dete Compl. Ready to Prod.			Tubing Depth		
	Elevations (DF, RKE, RT, GK, etc.) Name of Producing Formation		Тер ОШ/Gas Рау 		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTHS		SACKS CE	VENT	
					·····		
ا. ۲.	TEST DATA AND REQUEST FO		l lier recovery of total voli		i and must be equal to or	exceed top a	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hour Producing Method (Flow		i, eic.) Post	1 - 9 U	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size Chy.	Op.	
ŀ	Actual Prod. During Test	Oll-Bble.	Water + Bbla.		Gas-MCF		
۱. [GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMC	CF	Gravity of Condensate	•	
	Testing Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Casing Pressure (Shut	t-in)	Choke Size		
ا ۱.	CERTIFICATE OF COMPLIAN	FICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and r	APPROVED FEB 1 3 1984 19					
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	Leslie A. Clemetits			
			TITLE Supervisor District II				
Clerk (Title) Jan 1, 1984 (Date)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condit Exercise Forme C-104 must be filled for each and in must				