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ANTAFE		NEW MEXICO OIL CONSERVATION COMMISSION	
ILE	AND REQUEST FOR ALLOWABL		Supersedes Old C-106 and Eliocitvo 1-1-65
.\$.G.\$.	AUTHORIZATION TO TR		
AND OFFICE		RECSINDER	IURAL GAS
RANSPORTER OIL	· −		
GAS	-1 1	NOV ON TOUC	
PERATOR V	-1 [[NOV 20 1986	
PROPATION OFFICE	-1	O. C. D.	
pergios		ARTESIA, OFFICE	······································
Mountain Sta	tes Petroleum Corp.	ARTSIA, OFFICE	
ddress.		······································	· · · · · · · · · · · · · · · · · · ·
P.O. Box 193	Roswell, New M	extca 88201	
eeson(s) for filing (Check proper bo		Other (Please ex	plain)
ew Welt -	Change in Transporter of:		1
ecompletion	Oil Dry G		
hange in Ownership	Casinghead Gas 🗌 Conde	ensate 🔲	
		· · · · · · · · · · · · · · · · · · ·	
change of ownership give name d address of previous owner	Slayton Otl Corp. P	.0. Box 1936 Rosw	ell, New Mexico 88201
ESCRIPTION OF WELL AND	LEASE		· •
rase Name	Well No. Pool Name, Including I	Formation Kin	nd of Lease Lease N
levick_C_State	#3 Coyote Quee	en Sto	nte, Federal or Fee State E 8879
scation			
Unit LetterK;23]	Feet From The So Li	ne and 2310 F	eet From The West
Line of Section 15 To	wnship 11 SQ, Range	27 🦉 . ммрм.	Chaves Count
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	45	
are of Authorized Transporter of Oil		Address (Give address to w	hich approved copy of this form is to be sent)
Navajo Refining Compan		No. Freeman Ave.	Artesia, New Mexico 88210
me of Authorized Transporter of Ca	singhead Gas 📄 or Dry Gas 🔂	Address (Give address to w	hich approved copy of this form is to be sent)
None			
well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
re location of tanks.	L 15 118 27 E	No	J.
his production is commingled wi	th that from any other lease or pool,	give commingling order nu	nber:
MPLETION DATA		••	······
Designate Type of Completi	Oil Well Gas Well	New Well Workover D	Deepen 'Plug Back Same Res'v. Diff. Rei
Designate Type of Completio			
te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
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rforations			Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·		·	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
· · · · · · · · · · · · · · · · · · ·			12-5-86
			Che Op
·····	L	<u>i</u>	
ST DATA AND REQUEST FO			fload oll and must be equal to or exceed top all
WELL		pth or be for full 24 houre)	
e First New Oil Run To Tanks	Date of Test	Producing Method (Flow, put	np, gas 11jî, elc.)
ngth of Teet	Tubing Pressure	Casing Pressure	Choke Size
ual Prod. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF
	L	l	l
S WELL			
tual Prod. Test-MCF/D	Length of Test	Bble. Condenacte/MMCF	Gravity of Condensate
	· · · · · · · · · · · · · · · · · · ·		·
sting Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1m)	Choke Size
		<u> </u>	l
RTIFICATE OF COMPLIANC	E	OIL CON	SERVATION COMMISSION
·	· · · · ·	n	EC 3 1986
	gulations of the Oil Conservation	APPROVED	, 19
mission have been complied with and that the information given we in true and complete to the best of my knowledge and belief.		Original Signed By	
re is true and complete to the	Dest of my knowledge and belief.	BYLes A. Clements	
		TITLE	upervisor District H
(P.D. I.I.k.	(abara)	This form is to be filed in compliance with RULE 1104.	
(Signaswe)		well, this form must be	for allowable for a newly drilled or deepen accompanied by a tabulation of the deviati
		well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.	
Clark		tests taken on the well	
(Tille)		All sections of this	form must be filled out completely for allc
	ę)	All sections of this able on new and recomp	form must be filled out completely for allc leted wells.
Sept 1, 198	6	All sections of this able on new and recomp Fill out only Section	form must be filled out completely for allc

