NE MEXICO OIL CONSERVATION COM SSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico (Place) 8-6-59 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ernest A. Hanson, individually, and M.A. Waters, Jr., and N.R. Williamson, a partnership (Company or Operator) Lerick State C (Lease), Well No. 4, in SE ¼ NE ¼,

F (Unit Letter), Sec. 15, T. 11, R. 27, NMPM., Undesignated Pool

Chaves County. Date Spudded 6-27-59 Date Drilling Completed 6-30-59

Elevation 3689KB Total Depth 932 PBTD 927

Top Oil/Gas Pay 853 Name of Prod. Form. Queen Sand

PRODUCING INTERVAL -

Perforations 853-859 867-879 888-905 909-923

Open Hole none Depth Casing Shoe 932 Depth Tubing 840

OIL WELL TEST -

Natural Prod. Test: none bbls.oil, none bbls water in ____ hrs, ____ min. Choke Size ____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 37 bbls.oil, 0 bbls water in 24 hrs, ____ min. Choke Size ½"

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: TSTM MCF/Day; Hours flowed ____

Choke Size ____ Method of Testing: ____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 700 Bbls. of oil and 150,000 lbs. of sand

Casing Press. 145 Tubing Press. 40 Date first new oil run to tanks 8-4-59

Oil Transporter Cactus Petroleum Company, Inc.

Gas Transporter ____

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

1650 FNL & 2310 FWL

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---|---|---|
| 4½" | 932 | 100 |
| | | |
| | | |
| | | |

Remarks: ____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ____, 19____

Ernest A. Hanson, individually, and M.A. Waters, Jr., and N.R. Williamson, a partnership
(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. A. Gurzeat
OIL AND GAS INSPECTOR

Title ____

By: Dave Pearce
(Signature)

Title Agent

Send Communications regarding well to:

Name Waters & Williamson

Address Box 144, Artesia, New Mexico.

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Rec'd 5

NEW M. XICO OIL CONSERVATION CO. MISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Ernest A. Hanson, individually, and M. A. Waters, Jr., and N. R. Williamson, a partnership Lease Levick State C

Well No. 4 Unit Letter F S 15 T 11 R 27 Pool Undesignated

County Chaves Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit F S 15 T 11 R 27

Authorized Transporter of Oil or Condensate Cactus Petroleum Company, Inc.

Address Midland, Texas.

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Not enough gas to justify gathering system.

Reasons for Filing: (Please check proper box) New Well (x)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7th day of August 19 59

By Marvin Powell

Title Agent

Ernest A. Hanson, individually, and M. A. Waters, J
Company and N. R. Williamson, a partnership

Address Box 144, Artesia, New Mexico.

Approved 19

OIL CONSERVATION COMMISSION

By W. A. Gressett

Title OIL AND GAS INSPECTOR

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

# MISCELLANEOUS REPORTS ON WELLS

*(Submit to appropriate District Office as per Commission Rule 1106)*

| | | | | | |
|---|---|---|---|---|---|
| Name of Company Ernest A. Hanson, individually, & M.A. Waters, Jr., & N.R. Williamson, a partnership | | | Address Box 144, Artesia, New Mexico | | |
| Lease Levick State C | Well No. 4 | Unit Letter F | Section 15 | Township 11 | Range 27 |
| Date Work Performed 6-27-59 | Pool Undesignated | | County Chaves | | |

THIS IS A REPORT OF: *(Check appropriate block)*

- [ ] Beginning Drilling Operations
- [x] Casing Test and Cement Job
- [ ] Other *(Explain)*:
- [ ] Plugging
- [ ] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

932 Feet - 4½" casing new - Cemented with 100 sax
Did not circulate - let set at least 72 hours before perforations.

From 853 to 859
From 867 to 879
From 888 to 905
From 909 to 923

| Witnessed by | Position | Company |
|---|---|---|
| N. R. Williamson | Toolpusher | Waters Drilling Company, Inc. |

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
|---|---|---|---|---|
| | | | | |

| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth |
|---|---|---|---|
| | | | |

Perforated Interval(s)

| Open Hole Interval | Producing Formation(s) |
|---|---|
| | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|---|---|---|---|---|---|---|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| OIL CONSERVATION COMMISSION | I hereby certify that the information given above is true and complete to the best of my knowledge. |
|---|---|
| Approved by M L Armstrong | Name [illegible] |
| Title | Position Agent |
| Date AUG 17 1959 | Company Ernest A. Hanson, individually, & M.A. Waters, Jr., & N.R. Williamson, a partnership |