



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
Ernest A. Waters, Jr., individually, and M. A. Waters, Jr.,
and N. R. Williamson, a partnership
Levick State C
(Company or Operator) (Lease)
Well No. 4 SE NW 15 11 27
Undesignated in 1/4 of 1/4 of Sec. Chaves, R. NMPM.
1650 north Pool, 2310 West County.
Well is 15 feet from line and E-8879 feet from line
of Section 6-27 If State Land the Oil and Gas Lease No. is 59 6-30 59
Drilling Commenced 19... Drilling was Completed 19...
Name of Drilling Contractor Waters Drilling Company, Inc.
Address Box 144, Artesia, New Mexico
3689KB
Elevation above sea level at Top of Tubing Head... The information given is to be kept confidential until 19...

OIL SANDS OR ZONES
No. 1, from 853 to 859 No. 4, from 909 to 923
No. 2, from 867 to 879 No. 5, from to
No. 3, from 888 to 905 No. 6, from to

IMPORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water rose in hole.
none
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4 1/2	9 1/2	new	932	Float shoe		843-859 867-879 888-905 909-923	Prod. string

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 3/4	4 1/2	932	100	Halliburton		

RECORD OF PRODUCTION AND STIMULATION
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Fraced w/700 Bbls. of oil and 150,000 lbs. of sand
Well potentialied for 42 BOPD after treatment
duction Stimulation.
Depth Cleaned Out.

JORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 00 feet to 932 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-30, 19. 59
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was none M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 120	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 450	T. McKee.	T. Menefee.
T. Queen. 780	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	191	191	Red Bed, Gyp & Anhy,				
191	340	149	Red Bed, Anhy & Gyp				
340	713	373	Anhy., GYP, Red Salt				
713	855	142	Anhy., GYP and salt				
855	899	44	Queen Sand				
899	904	5	Queen Sand				
904	932	24	Queen Sand				
932	942	10	Queen Sand				

OIL CONSERVATION COMMISSION
ARTESIA, NEW MEXICO

No. 6

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Ernest A. Hinson, individually,
and M.A. Waters, Jr., and N. R. Williamson,
Name. a partnership
Address. Box 144, Artesia, New Mexico
Position. Title. Agent
Date. 8-12-59