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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator Paul Slayton ✓
Address 115 East Country Club, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒ Other (Please explain) From The Permian Corp.

If change of ownership give name Ernest E. A. Hanson, Box 1515, Roswell, N. M. 1/2 Continental Oil Co., Box 431
and address of previous owner Midland, Texas - 1/2

II. DESCRIPTION OF WELL AND LEASE
Lease Name Levick C State Well No. 4 Pool Name, Including Formation Coyote Queen Kind of Lease State, Federal or Fee State Lease No. E-8879
Location Unit Letter F, 1650 Feet From The North Line and 2310 Feet From The West
Line of Section 15 Township 11S Range 27E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Scurlock Oil Company Address (Give address to which approved copy of this form is to be sent) 414 Mid America Bldg., Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit R L 15 Sec. 11S Rge. 27E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Janie West (Signature) Clerk
(Title)
November 8, 1967 (Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY W. A. Gressett
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in which

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 20 1967

I. Operator
Ernest A. Hanson

Address
P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
From the Wood Corp.
EFFECTIVE MARCH 1, 1967

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Levick, State	Well No. 4	Pool Name, Including Formation Coyote-Queen	Kind of Lease State, Federal or Fee State	Lease No. E-2879
Location Unit Letter F Feet From The N Line and 23/0 Feet From The W				
Line of Section 15 Township 11 S Range 27 E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 3119, MIDLAND, TEXAS 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 15
	Twp. 11 S	Rge. 27 E
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ernest A. Hanson
(Signature)
Operator
(Title)
Feb. 20, 1967
(Date)

OIL CONSERVATION COMMISSION
APPROVED **1967**, 19
BY *W. A. Gressett*
TITLE **Oil and Gas Inspector**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition
Separate Forms C-104 must be filed for each pool in multiple completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Ernest A. Hanson Lease Levick State
Well No. 4 Unit Letter F S15 T 11-S R 27-E Pool Coyote-Queen
County Chaves Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit L S 15 T 11-S R 27-E
Authorized Transporter of Oil or Condensate McWood Corporation

Address 364 Petroleum Building, Abilene, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Gas is TSTM

Reasons for Filing: (Please check proper box) New Well _____ ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership & Operator (X) Other _____ ()
Remarks: _____
(Give explanation below)

Change Operator from: Ernest A. Hanson (individually), M. A. Waters, Jr.
and N. R. Williamson (a partnership) to Ernest A. Hanson.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of May 19 60

Approved MAY 6 1960 19 60

OIL CONSERVATION COMMISSION

By W. Armstrong

Title OIL AND GAS INSPECTOR

By Harry F. Schramm

Title Geologist

Company Ernest A. Hanson

Address P. O. Box 852

Roswell, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
DEC 9 1959 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

O. C. C.

ARTESIA, OFFICE

Name of Company Ernest A. Hanson, Individually,				Address			
M.A. Waters & N.R. Williamson, a Partnership				P.O. Box 144, Artesia, New Mexico			
Lease	Well No.	Unit Letter	Section	Township	Range		
Leviak State	C	4	F	15	11	27	
Date Work Performed	Pool	County					
November 24, 1959	Coyote Queen	Chaves					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pumped 1" tubing to 250 feet, cemented with 80 sacks cement, circulated to surface.

State Oil Commission Inspector was not present.

Witnessed by	Position	Company
M.A. Waters	Partner	Above,

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
<i>M. L. Armstrong</i>	<i>Charles Wilson</i>
Title	Position
OIL AND GAS INSPECTOR	Agent
Date	Company
DEC 9 1959	Ernest A. Hanson, Individually, M.A. Waters & N.R. Williamson, a Partnership

OIL CONTAMINATION MONITORING	
1	✓
2	✓
3	✓
4	✓
5	✓
6	✓
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