NO. OF COPIES RECEIVED	-		
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS de la Maria Maria
TRANSPORTER OIL GAS			
OPERATOR 2			- 4 ₋ ,
Operator Paul Slayton	/		
Address	m. Club Bogroll Norr Mor		
Reason(s) for filing (Check proper bo	ry Club, Roswell, New Me: */	Other (Plagga avplain)	······
New Well	Change in Transporter of:	Fre The	Firming Corp.
Recompletion Change in Ownership X	Oil X Dry Go Casinghead Gas Condo	as 9770000 9712	Permian corp.
If change of ownership give name	E. A. Hanson, Box 1515, 1	$\frac{1}{2}$	tipoptol Oil Co. Dour /
and address of previous owner	H, A, Hallson, Box 1919, I		tinental Oil Co., Box 4 l and, Texas - 1/2
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Leas	e Lease No.
Levick C State	4 C ø yote Que		l or Fee State E-8879
	550 Feet From The North Lin	ne and Feet From	The
Line of Section 15 To	wnship 11S Range 2	.7Е , ммрм,	Chaves County
I. DESIGNATION OF TRANSPOR	TER OF ON AND MARYDAL CA	۶ <u>۵</u>	
Name of Authorized Transporter of O		Address (Give address to which appro	
Scurlock Oil Company		414 Mid America Bldg.,	
Name of Authorized Transporter of Co None	isinghead Gas 🔲 🛛 or Dry Gas 🧮	Address (Give address to which appro	ved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh NO	en
	ith that from any other lease or pool,		······································
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completi	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
· · · · · · · · · · · · · · · · · · ·			
HOLESIZE	CASING & TUBING SIZE	D CUMENTING RECORD	SACKS CEMENT
			SACKS CEMENT
7. TEST DATA AND REQUEST F		fter recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lij	(t. etc.)
Length of Test	Tubing Pressure	Casing Prossure	Choke Size
Actual Prod. During Test	Oil-Bhb.	Wator-Bbis.	Gas-MCF
	· · · · · · · · · · · · · · · · · · ·	**	· · · · · · · · · · · · · · · · · · ·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressuro (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
·		1	
1. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	, 19
above is true and complete to th	e best of my knowledge and belief.	SY_M, U, AL	seery
			compliance with RULE 1104.
banio	west	If this is a request for allow	able for a newly drilled or deepene
Gign Cleri	ature)	well, this form must be accompa- tests taken on the well in accor	nied by a tabulation of the deviation
///		All sections of this form mu	st be filled out completely for allow
November 8		able on new and recompleted we	lla.
	ate)	well name or number, or transport	, III, and VI for changes of owner en or other such change of condition

well name of number, of transporter of other such charge of contraction

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NO. OF COPIES RECEIVED 5 DISTRIBUTION 5 SANTA FE / 1 FILE /- U.S.G.S. 1 LAND OFFICE 01L / 1 I RANSPORTER 01L / 1 GAS 0 OPERATOR 2 PRORATION OFFICE 0 Operator	NEW MEXICO OIL CON REQUEST FO A AUTHORIZATION TO TRANS	SERVATION COMMISSION R ALLOWABLE ND PORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 ASE CEIVED
Ernest A. Hanson			
Address P. O. Box 1515, Roswell Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas	EFFECTIVE MA	arch 1, 1967
Change in Ownership	Casinghead Gas Condense		
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Leas	
Lease Name. Levick State 🐨 .	4 Coyote-Que		al or Fee State E-2879
Location	Feet From TheLine	and 23/0. Feet From	The
Unit Letter F ; <u>76-5</u>			Chaves County
Line of Section 15 Tow	mship 11 S Range 27	B , NMPM,	;
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of On		T O TOY 2110 MT	DLAND, TEXAS /9/01
THE PERMIAN CORPORA	singhead Gas or Dry Gas	P. U. BOX 5119, 11 Address (Give address to which appr	roved copy of this form is to be com
None		Is gas actually connected?	Vhen
If well produces oil or liquids,	Unit Sec. Twp. Hge. L 15 11 S 27 E	No	
give location of tanks.	th that from any other lease or pool,	give commingling order number:	
If this production is commingled wi V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completi	OII well		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe
Perforations			
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
			i and the second top al
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be		oil and must be equal to or exceed top al
OUT WELL	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
Date First New Oil Run To Tanks		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Fleesma	
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas - MCF
			Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSE	RVATION COMMISSION
VI. CERTIFICATE OF COMPLI-			1967, 19
I bereby certify that the rules a	nd regulations of the Oil Conservation ad with and that the information give	APPROVED	Grossett-
Commission have been complie	nd regulations of the On Concernation give ad with and that the information give the best of my knowledge and belie		
			1/287/100 B (B 10)
\sim	AL	This form is to be file	ed in compliance with RULE 1104.

mest Q. Ham	A
(Signature)	
(Date)	1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 Revised 7/1/55
SANTA FE, NEW MEXICO
SANTA FE, NEW MERICO (File the original and 4 copies with the appropriate district office) C I I V T C
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION MAY CONTRACT OF COMPLIANCE AND AUTHORIZATION MAY CONTRACT OF CONTRACT.
Company or Operator <u>Ernest A. Hanson</u> Lease Levick State "
Company of Operator
Well No. <u>4</u> Unit Letter F S15 T 11-S R 27-E Pool Coyote-Queen
Kind of Lease (State, Fed. or Patented) State
County <u>Choves</u> Rind of Leonation of tanks: Unit <u>L</u> S 15 T 11-S R 27-E If well produces oil or condensate, give location of tanks: Unit <u>L</u> S 15 T 11-S R 27-E
If well produces oil or condensate, give rotate
Authorized Transporter of Oil or Condensate <u>McWood Corporation</u>
Address <u>364 Petroleum Building, Abilene, Texas</u>
Authorized Transporter of GasNone
Address
If Gas is not being sold, give reasons and also explain its present disposition.
Gas is TSTM
Reasons for Filing: Please check proper box) New Well ()
Reasons for Filing: (Please check proper bon) Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership & Operator (X) Other () Give explanation below)
Remarks: Give explanation below)
Remarks.
Change Operator from: Ernest A. Hanson (individually), M. A. Waters, Jr. and N. R. Williamson (a partnership) to Ernest A. Hanson.
and N. R. Williamson (a parmetality) to anti-
The undersigned certifies that the Rules and Regulations of the Oil Conservation Com-
The undersigned certifies that the Rules and Regard
mission have been complied with.
Executed this the lat day of May 19 60
By Harry F. Sector
Approved MAY 6 1960 19 Title Geologist
ApprovedMAY 6 190019 Title Geologist
OIL CONSERVATION COMMISSION Company Ernest A. Honson
By MAAnudreau Address P. O. Box 852

Title OIL AND GAS INSPECTOR

Roswell, New Mexico

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O'L CONTRACTON COMMISSION 2.6 (Content Provided Commercial Commercial Content Provided Commercial Content Provided Commercial Commer . FURMIS' SD 2 CLERXIUS SANGA PE ŕ PROAATION OFFICE STATE LAND OFFICE U. 3. G. S. TRANSPORTER 1 . . <u>r</u> FILE BUREAU OF MINES •

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RECEINSE NEW MEXICO OIL CONSERVATION COMMISSION DEC 9 1353 MARCELLANEOUS REPORTS ON WELLS I.Submit to appropriate District Office as per Commission Rule 110%RTESIA, OFFICI Name of Company Ernest A. Hanson, Individually, Address M.A. Waters & W.R. Williamson & Dertherzehl, P. Der 11/4, Artesia, Rug Extended to Surface Lease Partnerzh P. Dertherzehl, Beginning Drilling Operations Date Work Performed Fool Movember 24, 1959 Corrots Cusen THIS IS A REPORT OF: (Check appropriate block) County Date Work done, nature and quantity of materials used, and results obtained. Punged 1" tubing to 250 feet, cemented with 80 sacks cement, circulated to surfa State Oil Commission Inspector was not present, Vertice Marketers Marketers Orgonsistion Inspector was not present, Company Above, FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA	FORM C103 (Bev 3-55) 3E x100
MISCELLANEOUS REPORTS ON WELLS C. C. C. (Submit to appropriate District Office as per Commission Rule 110@RTEGIA, OFFICE Name of Company Ernest A. Hanson, Individually, Address M.A. Waters & N.R. Williamson, Partnorphile P.O. Part 14%, Artesia, K.m. Waters Lease Pool Dote Work Performed Movember 24, 1959 Corrots Chasen County Movember 24, 1959 Corrots Chasen Charzes Move Work Performed County Charzes Move Marce 24, 1959 Corrots Chasen County Move Marce 24, 1959 Corrots Chasen County Plagging Remedial Work County Punped 1* tubing to 250 feet, comented with 80 sacks cement, circulated to surfa State 011 Commission Inspector was not present. Image: Company Move Above Above Fill In BELOW	3E x100 27
(Submit to appropriate District Office as per Commission Rule 110%RTESIA, GFFICE Address Address M.A. Waters & N.R. Williamson, Company Date Mathematical State Control Address Date Void State Control County Counts Date Work Performed Pool Counts Counts <t< td=""><td>x100 27</td></t<>	x100 27
M.A. Waters & N.R. Williamson, a Partner bip B.O. Box 144, Artesia, K.W. Waters Levick State	27
M.A. Waters & N.R. Willianson a Partnership P.O. Don' Idy, Artosia, N.R. N.R. Levick State C A Section Iownshift, Artosia, N.R. N.R. <td>27</td>	27
November 24, 1959 Pool County THIS IS A REPORT OF: (Check appropriate block) THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Pumped 1* tubing to 250 feet, comented with 80 sacks cement, circulated to surfa State 011 Commission Inspector was not present. ' Witnessed by M.A. Waters Position Company A. Waters Position Company Above. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	27
November 24, 1959 Course Queen THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work retailed account of work done, nature and quantity of materials used, and results obtained. Pumped 1* tubing to 250 feet, comented with 80 sacks cement, circulated to surfa State 011 Commission Inspector was not present. I I Fitnessed by M.A. Waters Position FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	ace.
Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work etailed account of work done, nature and quantity of materials used, and results obtained. Pumped 1" tubing to 250 feet, cemented with 80 sacks cement, circulated to surfa State Oil Commission Inspector was not present, ' ' Position Partner Above, FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	800.
Plugging Remedial Work etailed account of work done, nature and quantity of materials used, and results obtained. Pumped 1" tubing to 250 feet, semented with 80 sacks cement, circulated to surfa State 011 Commission Inspector was not present, ' ' 'itnessed by M.A. Waters Position FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	ace.
Pumped 1* tubing to 250 feet, cemented with 80 sacks cement, circulated to surfa State Oil Commission Inspector was not present. 1 1 /itnessed by Position M.A. Waters Position FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	ace
Pumped 1" tubing to 250 feet, cemented with 80 sacks cement, circulated to surfa State Oil Commission Inspector was not present. '	ace.
M.A. Waters Partner Above. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	
ORIGINAL WELL DATA	
DF Elev. TD PBTD Producing Interval Complet	etion Date
Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth	
Perforated Interval(s)	<u></u>
Open Hole Interval Producing Formation(s)	
RESULTS OF WORKOVER	
TestDate of TestOil Production BPDGas Production MCFPDWater Production BPDGOR Cubic feet/BblGas	as Well Potentia MCFPD
Before Workover	
After Workover	
OIL CONSERVATION COMMISSION I hereby certify that the information given above is to the best of my knowledge.	; true and compl
Approved by ML (Brusterna Name Cleaner Wellen	1/
Title Position Agent	
Date DEC 9 1959 Company Ernest A. Hanson, Individua N.A. Waters & N.R. Williamson, E P	

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