State of New Mexico	Form C-104A
Energy Minerals and Natural Resources	August 11, 2000
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Submit 1 copy of the final affected wells list along with 2 copies of this form per number of wells on that list to appropriate District Office
Change of Operator	
	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Previous Operator Information:	New Operator Information:	
	Effective Date: 01-01-2001	
OGRID: 015346	New Ogrid: 196015	
Name: Mountain State Petro. Corp.	New Name: Slayton Resources, Inc.	
Address: P.O. Box 1936	Address: P.O. Box 2035	
Address:	Address:	
City, State, Zip: Roswell, New Mexico 88202	City, State, Zip: Roswell, New Mexico 88202	

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief. New Operator (

New Operator Signature:			
Printed name:	Paul Slayton		
Title:	President		RECEIVED
Date:	05/24/01 Phone: 505623-	-7184	OCU ARTESIA
Previous operat	or complete below:		NMOCD Approval
Previous	V	Signature:	Tim W. Gum
Operator: Previous OGRID:	Mountain States Petro. Corp.	Printed Name:	District Supervisor
Signature:	P. to PA to	District:	Alto G P
Printed Name:	Scott Slayton, Pres.	Date:	AUG 2 7 Loui

DISTE IBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSION	rbem C-104 Supersedes Old C-106 ann Elfoctivo 1-1-65
	AI AUTHORIZATION TO TRANSF	ND DORT OIL AND NATURAL G	AS
\$.G.\$.			
AND OFFICE	REC	FIVED BY	
RANSPORTER GAS		L 0.0. 100C	•
DPERATOR	INUV	20 1986	
PRORATION OFFICE		D. C. D.	
Mountain State	s Petroleum Corp, ART	esia, office	······································
ddress	Roswell, New Mexic	n 88201	
P.O. Box 1936 Tenson(s) for filing (Check proper box)		Other (Please explain)	
www.it	Change in Transporter of:		
Recompletion	Oil Dry Gas Casinghead Gas Condensate	· []	
Change in Ownership			
change of ownership give name nd address of previous owner	Slayton Oil Corp. P.O.	Box 1936 Roswell, N	<u>ew Mexico 88201</u>
ESCRIPTION OF WELL AND	Well No. Pool Name, Including Form	ation Kind of Leas	
Lease Name	#4 Coyote Queen	State, Føder	al or Foo State E88/9
Levick C State			The West
Unit Letter;16	Feet From The No. Line a	nd Feet From	1 Ine
·	mship]]_90 Range 27	Е , NMPM,	Chaveş Cou
Line of section 19			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	idress (Give address to which appr	oved copy of this form is to be sent)
Neme of Authorized Transporter of On	X .	No. Freeman Ave. Arte	esia.New Mexico 88210 roved copy of this form is to be sent)
Navaju Ref (filing compare Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which upp	
None	Bre 1	s gas actually connected?	Vhen
If well produces oil or liquids,	Unit Sec. Twp. For.	No	
give location of tanks.	th that from any other lease or pool, gi	ve commingling order number:	
If this production is commingled with COMPLETION DATA	Oil Well Gas Well 1	New Well Workover Deepen	Plug Back Same Res'r. Diff.
Designate Type of Completi			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Date Spunded		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		
			Depth Casing Shoe
Perforations		CEVENTING RECORD	
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBINO OIL		Past ID-3 12-5-86
			che OP
			<u> </u>
	The must be off	ter recovery of total volume of load	oil and must be equal to or exceed to
FEST DATA AND REQUEST	FOR ALLOWABLE able for this dep	ork or be for full 24 houre) Producing Method (Flow, pump, ga	
Dil WELL Date First New Oil Run To Tanks	Date of Test	Plogacing Manage (
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			Gas - MCF
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	
۰ ۱		L	
			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensets/MMCF	
	Tubing Pressure (shut-is)	Casing Pressure (Shut-is)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Same-ra		
		OIL CONSE	RVATION COMMISSION
ERTIFICATE OF COMPLIA		APPROVED DEC	3 1986
hereby certify that the rules ar	d regulations of the Oil Conservation d with and that the information given	Origi	nal Signed By
commission have been complies	d regulations of the On Schwarz of the one of the section given the best of my knowledge and belief.	Les	A. Clements
			wicor Districi il
		This form is to be file	d in compliance with RULE 1104
(A.D. MI	chirskan	If this is a request for well, this form must be acc	allowable for a newly drilled or d companied by a tabulation of the d accordance with RULE 111.
	ignature)	tests taken on the well in	accordance with RULE 111. ma must be filled out completely f
Clark	(Title)		
- Kan L 1 19	166	Fill out only Section	a I. II. III. and VI to change of c
All the second second	(Deve)	well name of number, or the	a much has filed for much and in

DISTRIBUTION ANTAFE V ILE VV	REQUEST FO	BERTATION COMMUNICA DR ALLOWI .E AND SPORT OIL AND NATURAL (Supersedes Old C-104 and Etiective 1-1-65
.S.G.S.	AUTHORIZATION TO TRAN		IVED BY
IRANSPORTER GAS		JAN	1 2 1984
OPERATOR / PRORATION OFFICE Operator			C. D.
Slayton Oil			A, OFFICE
P. O. Box 2 Recson(s) for filing (Check proper box)	D35 Roswell, New !	Mexico 88201 Other (Please explain)	<u></u>
: ew Well Fecompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensa		
If change of ownership give name and address of previous owner	Paul Slayton P	<u>D. Box 1936, Roswe</u>	11, New Mexico 88201
LEASE Name	EASE Well No. Pool Name, Including Form	nation. Kind of Lea	8879
Levick/State &	#4 Coyote Que		
Unit Letter F : :165	OFeel From The NOLine		Count
Line di Section 10	nship 115 Flange 27		ves count
I. DESIGNATION OF TRANSPORT None of Authorized Transporter of Cli	x		roved copy of this form is to be sent)
Navajo Refining C None c: Authorizen Transporter of Cos None	0 . Ingrieoc Ger c: Dry Gos		tesla, N M 8821U roved copy of this form is to be sent)
1 ove 10001101 01 140-P	κ_ 15 11S 27 E	No 1	-
If this production is commingled wit V. COMPLETION DATA		ive commingling order number:	Piug Back Same Res'v. Diff. Re
Designate Type of Completio	n = (X)		F.E.T.D.
Date Spudded	Date Compl. Ready to Frod.	Total Depth	Jubing Depth
Elevations (DF, RKE, R7, GK, etc.,	Name of Froducing Formation	Tep Oil/Gas Pay	Depth Casing Shoe
Perforations			
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this dej	ter recovery of social volume of load oth or be for full 24 hours)	oil and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	2-17-84
Length of Test	Tubing Pressure	Coming Pressure	Choke Size Chy. D.M.
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas+MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Ebis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sbut-in)	Choke Size
1. CERTIFICATE OF COMPLIAN	ICE	FFB 1	3 1984
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given beat of my knowledge and belief.	Original Signed By	
Commission have been complied with and that the information above is true and complete to the best of my knowledge and belief.		BY Leslie A. Clements TITLE Supervisor District #	
		This form is to be filed If this is a request for well, this form must be acce- tests taken on the well in d All sections of this for able on new and recomplete Fill out only Sections	m must be filled out completely for d wells. I. II. III, and VI for changes of t sporter, or other such change of con-
	Datel	Entrance of Humberly of Annual Colling	mint ha filad for and and in the me