ANTA FE	11			CONSERVATION CON		Form C-104
ILE.	17		REQUEST	FOR ALLOWABL	•	Supersedes Old C-104 e Ellective 1-1-65
.s.g.s.	+*+		AUTHORIZATION TO TR	AND	NATURAL	CAE
AND OFFICE	11		· · · · · · · · · · · · · · · · · · ·		NATUKAL	GAS
TRANSPORTER GAS	V			CEIVED BY		
OPERATOR	1		NO	V 20 1986		
PRORATION OFFICE				O. C. D.	·	
Operator	c.	_ 4 _	A.	ITESIA, OFFICE		
Address	in 25	ate	es Petroleum Corp.		<del> </del>	
P.O. B	nw 10	36	Poswoll Now M	ov to a 00201		
Reason(s) for filing (Check	proper l	30x)	Roswell, New Me		se explain)	
Kew Welt -		•	Change in Transporter of:		,	
Recompletion			Oil Dry Go	·• 🔲		
Change in Ownership			Casinghead Gas Conde	nsate		
f change of ownership given address of previous o		•	Slayton Oil Corp. P.	0. Box 1936	Roswell, N	lew Mexico 88201
ESCRIPTION OF WEI	LL AN	D L	FASE   Well No.: Pool Name, Including F	as realism	Kind of Lea	
· Levick [	) Stat	te	#2 Coyote Queen		State, Feder	
Location			1 " 2 1 0 0 0 0 0 0 0	•		V 04.02   2 07.02
Unit Lettes H		165	() Feet From The NoLin	no candi 330	· Feet From	TheFast
Ons Letter 11	- •	105	J Peet Flom Inc.			Edst
Line of Section	<u>.</u> 1	row.	nahip ]] SO Ronge	27 F , NMF	M. Chave	og Cou
•						
			ER OF OIL AND NATURAL GA		link anne	oved copy of this form is to be sent)
Name of Authorized Transpo		1		1		
Navajo Refining		· •		Address (Give address	ive. Arte	sta New Mexico 88210
		J <b>.</b>	.,,	, , , , , , , , , , , , , , , , , , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
None None	<u></u>		Unit Sec. Twp. P.ge.	Is gas actually connec	ted? W	hen
If well produces oil or liquid give location of tanks.	læ <sub>p</sub>		G 15 11S 27E	No	i	
this production is committee COMPLETION DATA	ingled v	with	that from any other lease or pool,	give commingling ord	er number:	
Designate Type of C	omolei	ion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. R
	ombier			<del> </del>		
Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
levations (DF, RKB, RT, (	·P		Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
in a manual part with the first	n, eic.j	<b>'</b> ['				
Perforations	<del></del>			·		Depth Casing Shoe
			TUBING, CASING, AND	CEMENTING RECO	RD	
HOLE SIZE			CASING & TUBING SIZE	DEPTH :	SET	SACKS CEMENT
		$\bot$				Past =0-3
		$\perp$				12-5-86
		-‡-				- Che op
'EST DATA AND REQ' IL WELL	UEST 1	FOI		ter recovery of total vol pth or be for full 24 how		and must be equal to or exceed top a
late First New Oil Run To	ank s	Ti	Date of Test	Producing Method (Flo		ift, etc.)
		-	• 1			
ength of Test		1	Tubing Pressure	Casing Pressure		Choke Size
ictual Prod. During Test		+	Oil-Bble.	Water - Bble.		Gas-MCF
	•					1
		_				<del></del>
AS WELL				r <u>z</u>		10
lctual Prod. Teet-MCF/D		l.	_ength of Test	Bbls. Condensate/MMC		Gravity of Condensate
eating Method (pitot, back	pr.)	1	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-i=)	Choke Size
<del></del>				1		
ERTIFICATE OF COM	PLIA	NCE	<b>≧</b>	OIL	CONSERVA	ATION COMMISSION
			•	APPROVED	DEC	3 1986
hereby certify that the rules and regulations of the Oil Conservation summission have been complied with and that the information given				Original Signed By		Signed By
ove is true and complet	e to th	e b	est of my knowledge and belief.	BY	_	Clements
				TITLE	Supervis	or District H
<u> </u>						
Sulus Wickerskam				This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devia		
Clerk CTule)				All sections of this form must be filled out completely for all able on new and recompleted wells.		
Sept 1	19	86	<u></u>	Fill out only	Sections I. I	I. III, and VI for changes of ow
79	1 100	)		well name or number	er, or transpor	ter, or other such change of condi-