		. combine		1.	
NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW VEYOO OF	000000000000000000000000000000000000000			
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMIS TFOR ALLOWABLE			
FILE	תבשטבט		Supersedes Lifective 1-	Old C-104 and C-	
U.S.G.S.	AUTHORITATION	AND			
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NA	ATURAL GARECEI	VES	
TRANSPORTER OIL	_		N Marie Word Water 1	in the street agreement	
OPERATOR 2			NOV 1	3 1967	
PRORATION OFFICE	7		•		
Operator Dov-1 C1			La Co.		
Paul Slayto)II		ARTESIA,	Urrius.	
Reason(s) for filing (Check proper box	ountry Club, Roswell, Ne				
New Well	Change in Transporter of:	Other (Please e.			
Recompletion	·	Gas T. From	, The Permia	m CASA;	
Change in Ownership	-	 (J Orec Ox Com	n	
		ienacte			
the change of ownership give name Individual address of previous owner	A. Hanson, Box 1515,	Roswell, N. M. 1/2	Continental Oil C	bo. Box 4	
			Midland, Texas 1/		
ESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation W	ind of Lease	Lease No.	
Levick D State	3 C e yote Que	1	tate, Federal or Fee State	E-8732	
Location B 330	N*++2	1670			
Unit Letter;;	Feet From The North	ine ani 1650	Feet From The <u>East</u>		
Line of Section 15 To	waship 11S Range	27Е , ммрм,	Chaves	County	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	3.5 Q			
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to t	which approved copy of this form i	s to be sent)	
Scurlock Oil Company	<u></u>				
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Consultation	Building, Midland, T	exas	
None		Address (Give dadress to t	unich approved copy of this form i.	s to be sent)	
Notice					
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 15 11S 27	Is gas actually connected?	When		
this production is commingled wi COMPLETION DATA	th that from any other lease or pool	l, give commingling order n	ımber:		
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back Same R	es'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay Tubing Depth			
Perforations			Depth Casing Shoe		
	more & provide a constraint of the constraint of	100 contractor to the same of the same			
HOLE SIZE		O CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
	<u> </u>	!			
	<u> </u>				
est data and request f		after recovery of total volume	of load oil and must be equal to or	exceed top allo	
NI. WEIA. Date First New Oil Run To Tanks	Date of Test	lepth or be for full 24 hours) Producing Mothod (Flow, p	ump, gas lift, etc.)	····	
) / 					
ength of Test	Tubing Pressure	Cauling Pressure	Choke Size		
ctual Prod. During Test Oil-Bbls.		Water - Bbls.	Gas - MCF	Gas-MCF	
-					
eas well					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat	Complete of Condenses	
		Data: Collegiandra/ MMCF	Gravity of Condensat		
Feating Method (pitot, back pr.)	Tubing Pressure (Shab-in)	Casing Prossure (Shut-in	Casing Prossure (Shut-in) Choke Size		
ביים מערארארארארארארארארארארארארארארארארארארא					
DERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
			· · · · · · · · · · · · · · · · · · ·		
haraby coeffee that the rules and r	egulations of the Oil Connervation	H APPROVED		. 19	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Clerk

(Title) November 8,

(Date)

1967

TITLE

aga (Signature)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deopened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. The Parms C-104 must be filed for each pool in multi-4,