ANTA FE	REQUEST	OUEST FOR ALLOWA "E AND TO TRANSPORT OIL AND NATURA		Supersedes Old C-104 and Effective 1-1-65	
AND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	TER OIL / GAS				
Slayton O	il Corp. V			C. D.	· · · · · · · · · · · · · · · · · · ·
P. O. Box		Mexico 88201	ARTES	IA, OFFICE	
Reason(s) for filing (Check proper b :-ew Well Fecompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	nsate			
If change of ownership give name and address of previous owner		O. Box 1936,	<u>Roswell</u>	, New Mexico	<u> 88201</u>
Levick/State & Leconor.	# 3 Coyote Qu	een		c:Fee State	1.973h
Unit Letter B : 33	O Feel From The NO Lin	e and 1650	Feet From Th	he <u>East</u>	
Line of Section 15 7	cwmshif]] S Range	27 E . NMPM.	Chaves		Coun
1. DESIGNATION OF TRANSPORTED OF Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address so	which approve	ed copy of this form is t	o be sent)
Navajo Refining Name of Authorized Transporter of C None	CO.	No Freeman / Acoress (Give address to			2]0 o be sent)
If well produces cil or liquide, give location of tanks.	B 9 15 11S 27E	no			
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	give commingling order New Well Workeve:		Plug Back Same Res	sty. Diff. Re
Designate Type of Complete	tion $-(X)$	1 1		1	1
Date Spudded				F.B.T.D.	
Elevations (DF, RhE, RT, GR, etc., Name of Producing Formation		Ter Oil/Gas Pay		Tubing Depth	
Feriorations				Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND	DEPTH SE	1	SACKS CEN	MENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a phile for this de	fier recovery of socal voluments or be for full 24 hours,	ne of load oil as	nd must be equal to or e	exceed top a
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		, eic.) Post di	v 3
Length of Test	Tubing Pressure	Casing Pressure		Choke Size Chy. O. P	
Actual Prod. During Test	Oli-Beis.	Water-Bbls.		Gas-MCF	
					,
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bals. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	in)	Choke Size	
1. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED FEB 1 3 1984			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed By Leslie A. Clements TITLE Supervisor District II			
Ruby Wicklishan		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepwell, this form must be accompanied by a tabulation of the devict tests taken on the well in accordance with RULE 111.			
C1 (tk (Title)		All sections of able on new and rec	this form mus completed wel	t be filled out complils.	etely for a
Jan 1, 1984 (Date)		Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condi			