DISTRIBUTION	_4_	NEW MEXICO OIL	CONSERVATION COM	AISSION	Form C-104	
ANTAFE V			REQUEST FOR ALLOWABL		Supersedes Old C-104 a	
ILE .S.G.S.	VV.	4	AND		Effective 1-1-65	
.AND OFFICE		AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL	GAS	
TRANSPORTER OIL	4	R	CEMED BY			
OPERATOR			)V 20 1986			
PRORATION OFFICE	<u> </u>	1/	O. C. D.	· ·		
•	* 6+-+	Pot Bothe Louis Cours	RTESIA, OFFICE			
Address.	Jiai	es Petroleum Corp.	KILOW			
P.O. Box	: 1936	Roswell, New M	exico 88201			
Reason(s) for filing (Check pro	oper box	<i>)</i>	Other (Pleas	e explain)		
Recompletion		Change in Transporter of: Oil Dry G		ı		
hange in Ownership		Casinghead Gas Conde				
	- <u></u> -		···			
change of ownership give ad address of previous own	name ier	Slayton Oil Corp. P	.0. Box 1936 R	oswell, N	ew Mexico 88201	
SCRIPTION OF WELL					•	
ESCRIPTION OF WELL	AND	Weil No. Pool Name, Including F	ormation	Kind of Leas	Lucia	
Levick D Sta	ate	#4 Coyote Queen		State, Føder	at or Fee State E 8732	
ocation .						
Unit Letter A		330_Feet From TheNOLi	ne and <u>330</u>	Feet 7 rom	TheEast	
Line of Section	Tor	mahip 11 SO. Range	27 E , NMPN	. Chav	es <b>c</b> ou	
· ·				••		
ESIGNATION OF TRAN	SPORT	TER OF OIL AND NATURAL GA	<b>IS</b>			
Same of Authorized Transporte Navajo Refining Co					ved copy of this form is to be sent)	
icme of Authorized Transporte			Address (Give address	to which appro	sia, New Mexico 88210 ved copy of this form is to be sent)	
None						
I well produces oil or liquids,	,	Unit Sec. Twp. P.ge.	Is gas actually connect	ed? Wh	en	
ive location of tanks,		G 15 11S 27	E No	٦. ل		
	gled wit!	<b>h</b> that from any other lease or pool,	give commingling orde	r number:		
OMPLETION DATA		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'r. Diff. R	
Designate Type of Con	npletio	n - (X)				
ate Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
levations (DF, RKB, RT, GR,		Name of Producing Formation	Top Oil/Gas Pay	· · · · · · · · · · · · · · · · · · ·	Tubing Depth	
(Dr, RAD, R7, GR,	«IC.j	Nume of Floddening Formation				
erforations					Depth Casing Shoe	
					1	
HOLESIZE		TUBING, CASING, AND	DEPTH S		SACKS CEMENT	
		CASING & TUBING SIZE	DEFINS		Past ID-3	
•					12-5-86	
•					chq op	
			i			
EST DATA AND REQUE	ST FO	RALLOWABLE (Test must be a) able for this de	fter recovery of total volu pth or be for full 24 hours	me of load oil )	and must be equal to or exceed top e	
ate First New Oil Run To Tan	uks	Date of Test	Producing Method (Flow		(t, etc.)	
······						
ength of Teet		Tubing Pressure	Casing Pressure		Choke Size	
ctual Prod. During Test		Oil-Bbls.	Water-Bble.		Gas-MCF	
	•					
			•			
AS WELL ctual Prod. Test-MCF/D	T	Length of Test	Bble. Condensate/MMCI		Gravity of Condensate	
	·			•		
esting Method (pitot, back pr.)	,	Tubing Pressure (Shat-in)	Casing Pressure (Shut-	-in)	Choke Size	
·····					L	
ERTIFICATE OF COMPL	LIANC	E		ONSERVA	TION COMMISSION	
			ARROVED	DFC 3	1986	
nereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given			Original Signed By			
		best of my knowledge and belief.	BY	Les A. Cle		
<u>.</u>		•	TITLE	Supervisor-E	A CONTRACTOR OF	
Q n	1	(n )	This form is to	•	ompliance with RULE 1104.	
July 10	'LA	eiskan_	If this is a requ	est for allow	able for a newly drilled or deep nied by a tabulation of the devia	
Gleck	(Signal)	we j	tests taken on the t	vell in accor	dence with RULE 111.	
	Title	······································	All sections of able on new and rea	this form mus	at be filled out completely for al lis.	
Sept 1. 1	1986	/ >	Fill out only f	ections I. II	III, and VI for changes of ow	
	(Date		well name or number	, or transport	er, or other such change of condition	

