## NEV. AEXICO OIL CONSERVATION COM. SSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Chaves  Chaves  Chaves  County. Date Spudded  Please indicate location:  Please indicate location:  D C B A  PRODUCING INTERVAL  Perforations  Open Hole  Casing Shoe  Total Depth PRODUCING INTERVAL  Perforations  Open Hole  Casing Shoe  Total Depth PRODUCING INTERVAL  Perforations  Open Hole  Casing Shoe  Tubing  Choke  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke 2 load oil used):  Joad oil used):  Joad oil used):  Joad of Testing  Matural Prod. Test:  Natural Prod. Test:  Natural Prod. Test:  Natural Prod. Test:  Natural Prod. Test:  None  McF/Day; Hours flowed  Choke Size  Method of Testing:  McF/Day; Hours flowed  Choke Size  McF/Day; Hours flowed  Chok	P`	Company	or Opera	16	Well No. 1 , in SE SE , Well No. 1 , in SE , SE , T. 11 , R. NMPM., NMPM., In SE , Pool
PRODUCTION INTERVAL - Perforations A48-860 869-888 892-909  Perforations A48-860 869-888 892-909  Depth Casing Shoe 927 Depth B50  Choke Depth Casing Shoe 927 Depth B50  One Hole Nome Casing Shoe 927 Depth B50  Choke Size Depth Depth B50  Choke Siz	Unit Ch	Latter AVOS	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		County. Date Spudded 7-3-59 Date Delling Completed 927
PRODUCING INTERVAL  Perforations  A48-860 869-888 892-909  Perforations  Open Hole  Open	Ple	ease ind	icate loca	ation:	Top Oil/Gas Pay Name of Prod. Form.
Open Hole	D	С	В	A	PRODUCING INTERVAL -  848-860 869-888 892-909
Natural Prod. Test: Natural Prod. Test: None bbls.oil, None bbls water in hrs, min. Size test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of those of bbls.oil, hbls water in hrs, min. Size those of bbls.oil, hbls water in hrs, min. Size those of bbls.oil, hbls water in hrs, min. Size those of bbls.oil, hbls water in hrs, min. Size those of bbls.oil, hbls water in hrs, min. Size those of bbls.oil, hbls water in hrs, min. Size those of the bbls water i	E	F	G	H	Open Hole Casing Shoe Tubing
No	L	K	J	I	Natural Prod. Test: Treatment (after recovery of volume of all equal to volume of
Natural Prod. Test:	М	N	0	P	load oil used):bbls.oil,bbls water inhrs,min. Size
Thereby certify that the information given above is true  Thereby certify that the information given above is true  ACLIC ONSERVATION COMMISSION  Other Size	908				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  700 Bbls. of oil and 130,000 lbs. of sand  Casing 165 Tubing Press. 48 Date first new oil run to tanks 8-3-59  Cil Transporter Cactus Petreleum Company  Gas Transporter  Gas Transporter  Thereby certify that the information given above is true and complete transporter of months and M.A. Water and	•				
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  700 Bbls. of oil and 130,000 lbs. of sand  Casing 165 Tubing Press.  Cil Transporter  Gas Transporter  Gas Transporter  Gas Transporter  I hereby certify that the information given above is true and complete to the best of non-transfers, and M.A. Water and M.R. Williamson, a partnership  OIL CONSERVATION COMMISSION  By:  Company or Operator)  Agent  Title  Send Communications regarding well to:  Waters & Williamson			27	100	<b></b>
Casing 165 Tubing Press. 48 Date first new oil run to tanks 8-3-59  Cil Transporter Gas Transporter  Gas Transporter  I hereby certify that the information given above is true and complete trathe best of my translets, and M.A. Water Gas INSPECIOS  Waters & Williamson.					Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 700 Bbls. of oil and 130,000 lbs. of sand
Cactus Petroleum Company  Gas Transporter  Gas Transporter  Thereby certify that the information given above is true and complete to the best of my translative, and M.A. Water  proved. AUG 1 4 1959, 19. (Company or Operator)  OIL CONSERVATION COMMISSION  By: (Signature)  Agent  Title Send Communications regarding well to:  Waters & Williamson	<u>,                                     </u>				Casing 165 Tubing 48 Date first new 6-3-59
I hereby certify that the information given above is true and complete to the best of months would be and Marketing and Marketin		_			Cactus Petroleum Company Cil Transporter
I hereby certify that the information given above is true and complete to the best of more providing, and M.A. Water and M.R. Williamson, a partnership  OIL CONSERVATION COMMISSION  By:  (Signature)  Agent  Title  Send Communications regarding well to:  Waters & Williamson					
proved AUG 1 4 1959					
proved AUG 1 4 1959	marks	:			
OIL CONSERVATION COMMISSION  By:  (Signature)  Agent  Title  Send Communications regarding well to:  Waters & Williamson	marks		,	····	
Agent Title Send Communications regarding well to:  Waters & Williamson	marks I he	ereby cer	rtify that	the info	ormation given above is true and complete to the best of my trowledge, and M.A. Water
Send Communications regarding well to:  Waters & Williamson	prove	d	VG 1.4	19 <b>59</b>	(Company or Operator)
le Waters & Williamson	prove	d	VG 1.4	19 <b>59</b>	(Company or Operator)  By:  (Signature)
	prove	d	VG 1.4	19 <b>59</b>	(Company or Operator)  By:  (Signature)  Agent