

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

8-5-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Ernest A. Hanson, individually, and M.A. Waters, Jr.
and N.R. Williamson, a partnership Hanson State A

Well No. 1, in SE 1/4, SE 1/4,

P (Company or Operator)

16

T 11

(Lease) 27

R, NMPM.,

Undesignated

Pool

Unit Letter
Chaves

County. Date Spudded 7-3-59

Date Drilling Completed 7-5-59

Elevation 3706.8

Total Depth 927

PBTD

925

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

9908 310E

Top Oil/Gas Pay 848

Name of Prod. Form. Queen Sand

PRODUCING INTERVAL -

Perforations 848-860 869-888 892-909

Open Hole none

Depth Casing Shoe 927

Depth Tubing 850

OIL WELL TEST -

Natural Prod. Test: none bbls. oil, none bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 36 bbls. oil, 0 bbls. water in 24 hrs, min. Size 1/2"

GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
4 1/2"	927	100

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 700 Bbls. of oil and 130,000 lbs. of sand

Casing Press. 165 Tubing Press. 48 Date first new oil run to tanks 8-3-59

Oil Transporter Cactus Petroleum Company

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: AUG 14 1959, 19
Ernest A. Hanson, individually, and M.A. Waters, Jr.
and N.R. Williamson, a partnership
(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. A. Grosse

Title: OIL AND GAS INSPECTOR

By: (Signature)
Agent

Title: Send Communications regarding well to:

Name: Waters & Williamson

Address: Box 144, Artesia, New Mexico.