

Santa Fe, New Mexico

059

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY
Ernest A. Hanson, individually, and M. A. Waters, Jr.,
AND N. R. Williamson, a partnership
(Company or Operator)

Hanson State A
(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 16, T. 11, R. 27, NMPM.

Undesignated Coyote Creek Pool, Chaves County.

Well is 990 feet from South line and 310 feet from East line

Well is 16 feet from E-8754
of Section 16 If State Land the Oil and Gas Lease No. is E-8754

Drilling Commenced.....7-3....., 19⁵⁹..... Drilling was Completed.....7-5....., 19⁵⁹

Drilling Commenced.....
Name of Drilling Contractor.....

Address.....Box 144, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head.....3706KB..... The information given is to be kept confidential until
..... 19.....

No. 1, from 848 to 860 No. 4, from _____ to _____

No. 2, from 869 to 888 No. 5, from to

No. 3, from 892 to 909 No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
# 4½	9½	new	927	Float shoe		848-860 869-888 892-909	Prod. string

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 $\frac{1}{2}$	4 $\frac{1}{2}$	927	100	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fraced w/700 Bbls. of oil and 130,000 lbs. of sand

Result of Production Stimulation..... **Well potentialled for 40 BOPD after treatment**

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 00 feet to 927 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-5 59, 19
 OIL WELL: The production during the first 24 hours was 36 barrels of liquid of which 100 % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.
 GAS WELL: The production during the first 24 hours was none M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian.		T. Ojo Alamo.
T. Salt.			T. Silurian.		T. Kirtland-Fruitland.
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.	120		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.	450		T. McKee.		T. Menefee.
T. Queen.	770		T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	147	147	Anhy.				
147	160	13	Anhy.				
160	447	287	Red Bed, Anhy. - Gyp				
447	766	319	Anhy. Salt				
766	838	72	Red Bed, Anhy. Salt Gyp				
838	863	25	Queen Sand				
863	888	25	Queen Sand				
888	917	28	Queen Sand				
917	928	10	Queen Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Ernest A. Hanson, individually, and M. A. Waters, Jr., and N. R. Williamson
 a partnership
 Box 144, Artesia, New Mexico
 Agent
 8-12-59
 (Date)