ILE V S.G.S.			EST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 a Effective 1-1-65	
TRANSPORTER OIL V GAS OPERATOR PRORATION OFFICE Operator		RECEIVED BY NOV 201986				
Mountain St	tates Petroleum Corp,	O. C. D.				
P.O. Box 19 Reeson(s) for filing (Check proper	Roswell, New	Mexico 88201				
New Well -	Change in Transporter of:	Other (Pleas	e explainj			
Change in Ownership		y Gas				
If change of ownership give name and address of previous owner	Slayton Oil Corp,	P.O. Box 1936 R	oswell, I	New Mexico 88201		
DESCRIPTION OF WELL AN	Well No. Pool Name, Includin	c Formation	Kind of Lea	· •		
Hanson A State #1 Covote Que					E8754	
Unit Letter P	990Feet From TheSo,	Line and330				
	Township]]. So. Range	27 E . NMPM		Chause	Cou	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS				
Nerre of Authorized Transporter of C Navajo Refining Compa	011 V or Condensate	Address (Give address)	o which appro	oved copy of this form is to	be sent)	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address s	e. Arte: o which appro	sia New Mexico wed copy of this form is to	<u>88210</u>	
11 well produces oil or liquids,	Unit Sec. Twp. P.ge.	ls gas actually connecte	d7 Wh	en		
give location of tanks.	P 16 115 27E	No				
COMPLETION DATA	ith that from any other lease or pool		number:			
Designate Type of Completi	ion - (X)	New Well Workover	l Deepen	Plug Back Same Res	r. Diff. R	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	· • · · · · · · · · · · · · · · · · · ·	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe	<u> </u>	
	TUBING, CASING, AN	D CEMENTING RECORD	· · · · ·	l		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·				12-5-86		
	<u> </u>			_chg op		
TEST DATA AND REQUEST F		after recovery of socal volume epth or be for full 24 houre)	of load oil a	nd must be equal to or exc	eed top al	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift,	, etc.)		
ength of Test	Tubing Pressure	Casing Pressure		Choke Size	<u> </u>	
Ictual Prod. During Test	Oil-Bbis,	Water - Bble.				
•				Gas - MCF		
AS WELL						
ictual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	I	Gravity of Condensate		
'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1s	•)	Choke Size		
ERTIFICATE OF COMPLIANC	E		I NSERVAT	ION COMMISSION	<u> </u>	
sereby certify that the miss and m	miletions of the Oil Concernation			1986		
nereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		BYOriginal Signed By				
r	- -	TITLE	Les A. Cleme upervisor-Dist			
(R. D 11)	(bourban)	This form is to be	filed in con	npliance with RULE 11		
	we)	well, this form must be	accompanie	le for a newly drilled a d by a tabulation of th	r deepen e devlati	
plerk		tests taken on the well All sections of thi	l in accorda: s form must	nce with RULE 111. be filled out completely	÷	
Sept. 1, 1986		Fill out only Sections 1. II. III. and VI for changes of every				
(Date	,	well name or number, or	transporter,	or other such change of	conditie	