

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Statu

(Company of Operator)

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 16, T. 11S, R. 27E, NMPM.

Wildent

Pool

Chavon

County.

Well is 660 feet from South line and 660 feet from West line

of Section 16 If State Land the Oil and Gas Lease No. is E-8754

Drilling Commenced **November 22**, 19**55** Drilling was Completed **December 8**, 19**55**

Name of Drilling Contractor..... **Lewis Drlg. Co.**

Address Roswell, New Mexico

Elevation above sea level at Top of Tubing Head..... 3735 (est.)..... The information given is to be kept confidential until

..... 19

OIL SANDS OR ZONES

No. 1, from **(Shows) 805** to **815** No. 4, from..... to.....

No. 2, from 822 to No. 3, from to

No. 3 from 855 to 860 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 140 to 150 feet.

No. 2. from to feet.

No. 3 from to feet.

No.	from	to	feet.
No. 3, from			
No. 4, from			

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"		SH	401				Pulled

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 910 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs. Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo.	
T. Salt.	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen. 735	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Caliche				
10	35	25	Caliche & sand				
35	37	2	Anhy.				
37	95	58	Anhy				
95	140	45	Red Clay & Sand				
140	150	10	Red sand, Water				
150	320	170	Anhy & Clay				
320	400	80	Anhy.				
400	470	70	Anhy, Clay, & Salt				
470	590	120	Anhy, Salt, Sand			8	
590	660	70	Anhy, Salt, Sand				
660	675	15	Sand				
675	695	20	Anhy. & Sand				
695	700	5	Red bed			2	
700	717	17	Red sand			1	
717	724	7	Anhy.				
724	735	11	Salt			1	
735	810	75	Sand & Shale			2	
810	910	100	Sand & Shale			1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 9, 1955

(Date)

Company or Operator Kincaid & Watson Drlg. Co. Address Artesia, New Mexico

Name J. C. Watson Position or Title