

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-85

DISTRIBUTION			
ANTA FE		✓	
ILE		✓	✓
S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	✓	
	GAS		
OPERATOR		✓	
PRORATION OFFICE			

RECEIVED BY

JAN 12 1984

O. C. D.

ARTESIA, OFFICE

Operator Slayton Oil Corp. ✓

Address P. O. Box 2035 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☒

If change of ownership give name and address of previous owner Paul Slayton P. O. Box 1936, Roswell, New Mexico 88201

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hanson B State	#2	Coyote Queen	State, Federal or Fee State	E8754
Location				
Unit Letter: <u>0</u>	<u>330</u>	Feet From The <u>So.</u> Line and <u>1650</u>	Feet From The <u>East</u>	
Line of Section <u>16</u>	Township <u>11 S</u>	Range <u>27 E</u>	NMPM, <u>Chaves</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Refining Co.</u>	<u>No. Freeman Ave. Artesia, N M 88210</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>none</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>0</u> Sec. <u>16</u> Twp. <u>11S</u> Rge. <u>27E</u> Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deeper	Plug Back	Same Res't.	Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.E.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top 10% of total volume of load oil or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruby Wickersham
(Signature)

Clerk

(Title)

Jan 1, 1984

(Date)

OIL CONSERVATION COMMISSION

FEB 13 1984

APPROVED _____, 19

Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of content.

Separate Form C-104 must be filed for each well to be