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DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	i -	AND	
U.S.C.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GRELEIVED
LAND OFFICE	4		
TRANSPORTER GAS			NOV 1 3 1967
OPERATOR 2			;, C C
Operator			ARTESIA, OFFICE
Paul Slayton	· · · · · · · · · · · · · · · · · · ·		
Address 115 East Country	Club, Roswell, New Mexic	co 88201	
Reason(s) for filing (Check proper box		Other (Places explain)	
New Well	Change in Transporter of:	1 12.	Fermian Corp.
Recompletion	Oil X Dry Go	as [trom The	() Dorman Co ge.
Change in Ownership X	Casinghead Gas Conde	nsate	
Erne		D17 N N 1/0 O	
and address of previous owner	A. Hanson, Box 1313, I		tinental Oil Go., Box 431
I. DESCRIPTION OF WELL AND	LEASE		lland, Texas 1/2
Lease Name	Well No. Pool Name, Including F		
Harson B State	1 Coyote Queen	State, Feder	alor Fee State E-8754
Location		0.7.7	Most
Unit Letter N; 3	30 Feet From The South Lin	ne and 2310 Feet From	The West
Line of Section 16 To	wnship 11S Range 2	27Е , ммрм, (Chaves County
I. DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Other	rer of oil and Natural GA	Address (Give address to which appr	oved copy of this form is to be sent)
Scurlock Oil Comp		414 Mid America Buildit Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Ca		Address (ones desired to mitter app.	,
	Unit Sec. Twp. Pge.	Is gas actually connected? W	hen
If well produces oil or liquids, give location of tanks.	NO 16 11S 27E	No	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
/. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	On - (X)	New Well Workover Deepen	Flad Edez Cama Hea (1
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Ready to Fice.	Total Septi.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Postorations			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	<u> </u>
			
	·	<u> </u>	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volum e of load oi epth or be for full 24 ho urs)	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			0. 1. 2.
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
OFFICIAL OF COMPANY	CF.	OIL CONSERV	ATION COMMISSION
A. CERTIFICATE OF COMPLIAN	CE	JIE CONSERV	
		11	San 19

I hereby certify that the rules and regulations of the Oil Conservation Comm.ssion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Janie West (Signature)	
(Signature)	
Clerk	
(Title)	
November 8, 1967	
(Date)	

TITLE / ...

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply