	ANTA FE	- REQUEST	FOR ALLOWAPS E	Form C+104 Supersedes Old C+104 and Effective 1-1-85
	TRANSPORTER OIL GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	RECEIVED BY
1.	OPERATOR / PRORATION OFFICE Operation	]		JAN 12 1984
	Slayton Oil Corp.			
	Reason(s) for filing (Check proper box) Reason(s) for filing (Check proper box) Other (Please explain)			ARTESH, OFFICE
	: ew Welj Recompletion Change in Ownership	Change ir: Transporter of: Oil Dry Go Casinghead Gas Conder		
	If change of ownership give name and address of previous owner	Paul Slayton P.	<u>0 Box 1936, Roswe</u>	11, New Mexico 8820
11.	DESCRIPTION OF WELL AND Legae Name Hanson B State	Well Nc. Fool Name, Including F #1 Coyote Ouee	Contraction Contraction	
	Unit Letter N : 330	Feet From The <u>SO</u> . Lin	ne and Feet From	TheWest
	Line of Section 16 To	enship 11 S Bange	27 E , NMPM, Chay	esCour
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Non-ect Autronated Transporter of OIL         Navajo Refining Co         No. Freeman Ave. Artesia, N M 88210			
	Nome of Authorizen Transforier of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent None Unit Sec. Twp. Ege. Is gas actually connected? When			
	It well produces of or liquids, Unit Sec. 141. Figure 1 gos details control of tanks. At 0, 16, 115,27E No.			
v.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Fiesty, Diff. F			
	Designate Type of Completic Doie S; udded	Date Compl. Ready to Prod.	Total Depth	F.E.T.D.
	Elevations (DF, KKB, RT, CK, elc.)	Name of Producing Formation	Ter Cil/Gas Pay	Tubing Depth
	Ferforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
			ļ	
<b>V</b> .	TEST DATA AND REQUEST F( OIL, WELL Date First New Off Hur. To Tanks	DR ALLOWABLE (Test must be a) able for this de	fier recovery of social volume of load of pik or be for full 24 hours) Producing Method (Flou, pump, gas )	ift, etc.) Past 10-3
	Length of Teat	Tubing Pressure	Casing Pressure	1-17-54 Choke Size Uhg. D.R.
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
		<u> </u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
ן 1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 1 3 1984	
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	Original Signed By	
	spove is true and complete to the		Leslie A. Clements TITLE Supervisor District II	
Ruby Wickershan (Signaiwe) Clerk Jan. 1, 1984 (Date)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devic tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condi- Sections Forms Could must be filled for each cont is mut-	