	REQUE	REQUEST FOR ALLOWABLE			01d C-104 -
.S.G.S.	AU HORIZATION TO	AND	NATURAL	Ellective 1-1 . GAS	-83
TRANSPORTER OIL					
GAS OPERATOR	N	OV 20 1986			
PRORATION OFFICE		0. C. D.	· .	•	
Operator Mountain St		ARTESIA, OFFICE			
	ates Petroleum Corp,				<u> </u>
P.O. Box 19 Reason(s) for filing (Check proper b	36 Roswell, New	Mexico 88201 Other (Pleas			
New Well -	Change in Transporter of:		e exploinj		
Change in Ownership		r Gas			•
If change of ownership give name and address of previous owner	Slayton Oil Corp.	P.O. Box 1936 R	oswell, N	lew Mexico 88201	
DESCRIPTION OF WELL ANI					
Hanson B St	Well No.         Pool Name, Including Formation           State         #1         Covote Queen		State, Federal or Fee		Lease
Location .		<u>jueen</u>	<u> </u>	State	E8754_
Unit Letter N ;	330 Feet From The So. 1	Line and2310	Feet From	The West	•
Line of Section 16. T	ownship 11 So, Range		Chave	<del></del>	Cou
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL C	GAS			
Name of Authorized Transporter of O Navajo Refining Compa	11 🙀 or Condensate 🔲	Address (Give address )		oved copy of this form is t	-
Nome of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address t	e. Arte: o which appro	sia, New Mexico wed copy of this form is s	88210
None If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte	d? Wh		
give location of tanks.	0 16 11 5 27				
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool	l, give commingling order	number:		
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	Y. Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.	
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Duch Color	
		·		Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEM	
				Post ID-3	
				12-5-86	
				Chy op	
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this di	after recovery of total volum epth or be for full 24 hours)	e of load oll a	ind must be equal to or ex	read top a
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift	, etc.j	
ength of Test	Tubing Pressure	Casing Pressure		Choke Size	
ctual Prod. During Test	Oil-Bble.	Water-Bhie.		Gge - MCF	
				Ude-MCF	
AS WELL			_		
ctual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF		Gravity of Condensate	<u></u>
eeling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	-)	Choke Size	<u></u>
		1		•	
ERTIFICATE OF COMPLIANC	<b>E</b> .			TION COMMISSION	
ereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVEDDEC 3 1986 19			
		Original Signed By Les A. Clements			
۲		TITLE	Supervisor	and the second sec	
P. 1 2.	$(\mathcal{D})$	This form is to be		mpliance with RULE	
(Signature)		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat			
(Clerk		tests taken on the we	1 in accorda	ince with RULE 111.	
(Tille)		able on new and recen	npleted wells		• • • • • • • • •
(Date)		Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi			



.