ILE ILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 an Effective 1-1-65
.S.G.S.	AU . HORIZATION TO TH	AND RANSPORT OIL AND NATURA	
AND OFFICE		RECLIVED BY	
TRANSPORTER GAS	<u> </u>	NOV 20 1000	
PROPATION OFFICE]	NOV 20 1986	
Operator		O, C, D.	
Mountain Sta	ites Petroleum Corp.	ARTESIA, OFFICE	
P.O. Box 193	Roswell, New M	Mexico 88201	
Reason(s) for filing (Check proper be	ox)	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry C	Gos []	
Change in Ownership		ensate	
if change of ownership give name	Slayton Oil Corp. P	2.0. Box 1936 Roswell.	No. Mouse popper
and address of previous owner		101 DOX 1930 ROSWELL,	New Mexico 88201
DESCRIPTION OF WELL AND	Well No.; Pool Name, Including	Formation Kind of L	ease Lease
DeKalb A Fed.	1 Coyote Que		deral or Fee Fed. NM 01128A
Location		220	Cook
Unit Letter p : 33	O Feet From The SO. Li	ine and 330 Feet Fro	om The East
Line of Section 17 To	ownship]] S Range 2	7 E NMPM, Chav	es Cou
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Of	ar Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Navajo Refining Compai	<u> </u>		tesia. New Mexico 88210 proved copy of this form is to be sent)
None	· <u> </u>		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	When
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	"Plug Back Same Resty. Diff. Re
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
<u> </u>	<u> </u>		
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			12-5-86
			che op
FEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	ifter recovery of small volume of load 6	oil and must be equal to or exceed top a
DIL WELL	able for this de	epth or be for full 24 howe)	<u>-</u> -
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iiji, eic.j
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
'			
3AS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-is)	Choke Size
ERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION
	·	APPROVED DEC	3 1986
hereby certify that the rules and remmission have been complied w	ith and that the information given		1 Signed By
bove is true and complete to the	best of my knowledge and belief.	n av	Clemen's
		•	or District II
(A) D	beis fam)		a compliance with RULE 1104.
(Signa	twe)	well, this form must be account	owable for a newly drilled or deepe panied by a tabulation of the deviation
Clerk			nust be filled out completely for all
Stab 1 198	(e) (6	able on new and recompleted	
IDa		well name or number, or transpo	orter, or other such change of condit