	ANTA FE	4	T FOR ALLOWARLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 o Effective 1-1-ES
	AND OFFICE			EIVED BY
1	PRORATION OFFICE	1		
	Slayton O	il Corp.		121984
	P. O. Box 2035 Roswell, New Mexico 882 ARTESIA, OFFICE			
	Reoson(s) for filing (Check proper bo ; ew Well	Change ir. Transporter of:	Other (Please explain)	
	Fecompletion Change in Ownership X	Oil Dry C Casinghead Gas Condu		
	If change of ownership give name and address of previous owner	Paul_Slayton_P	. <u>0. Box 1936, Rosw</u>	ell, <u>New Mexico 882(</u>
11.	DESCRIPTION OF WELL AND LEASE   Lease Name Well No. Pool Name, Including Formation. Kind of Lease Lease			
	Dekalb Find	#1 Coyote ∩u	een State, Fea	era; c: Fee Fed. NM 0214
		330 Feet From. The North		m. The East
	Line of Section. 20 To	ownship 11 S Range	27 E , NMPM, Cha	ves co
111.	DESIGNATION OF TRANSPOR			proved copy of this form is to be sent)
	Navajo Refining Co	).	No. Freeman Ave.	Artesia, N M 88210
	Nome of Authorized Transporter of Co NONE	isinghead Gae 🔄 – or Dry Gas 📃	, hodress (Give address to which ap,	proved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks,	Unii Sec. Twp. Fige. A 201115 27E	Is gas actually connected?	Wher,
_	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
V.	COMPLETION DATA	Oll Well   Gas Well	New Well Workover Deeper.	Plug Back   Same Restv. Diff. F
	Designate Type of Completi Dese Spudded	Date Compl. Ready to Prod.	Total Depth	F.E.T.D.
	Elevations (DF, RKE, RT, GK, etc.)	Name of Producing Formation.	Tep Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
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Ľ				
	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top ( DIL. WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) Pastan 3
ł	Longih of Test	Tubing Pressure	Cosing Pressure	Choke Size Ung. O.J.
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
1				
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
$\downarrow$	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L				
I. <b>C</b>	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	hereby certify that the rules and re Commission have been complied w		APPROVED FEB 1 3 1984	
	bove is true and complete to the		BYE Loslie A. Clements	
	$\sim$ 1		TITLE	
/	Subur Wirters	han		
-4	(Signal	we)		
<u>Cletk</u> (Title) Jan 1, 1984 (Date)			All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections 1. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condit	