

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCATE WELL CORRECTLY  
**Earnest A. Hanson individually and M. A. Waters, Jr. and  
 H. R. Williamson a partnership**  
 (Company or Operator)

**Levick**

(Leave)

Well No. #1, in NW ¼ of NE ¼, of Sec. 21, T. 11S, R. 27E, NMPM.

~~Return~~ Andres Pool, Chaves County.

Well is 330 feet from North line and 1650 feet from East line

of Section **21**..... If State Land the Oil and Gas Lease No. is **E 9241**.....

Drilling Commenced..... **1-10** ....., 19 **59** ....., Drilling was Completed..... **January 15** ....., 19 **59**

Name of Drilling Contractor **Steinberger Drilling Company**

Address..... **425 E. Second, Roswell, New Mexico** .....

Elevation above sea level at Top of Tubing Head.....**3696**..... The information given is to be kept confidential until  
**January 1**..... 19 **60**

No. 1, from <b>834</b> to <b>854</b>	No. 4, from <b>893</b> to <b>897</b>
No. 2, from <b>863</b> to <b>876</b>	No. 5, from _____ to _____
No. 3, from <b>882</b> to <b>889</b>	No. 6, from _____ to _____

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from **None** to ..... feet.

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from ..... to ..... feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4½"	9½"	New	920	float		834-54 863-76	
						882-89 893-97	Prod. string

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 $\frac{1}{2}$	4 $\frac{1}{2}$ "	920	150	circulated		

## (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Western fraced w/ 21,000 gallons lease oil and 21,000 lbs. sand in four stages

Result of Production Stimulation. Well potentialized for 43 BOPD after treatment

**..Depth Cleaned Out.....**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 920 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**January 23**.....19**59**

OIL WELL: The production during the first 24 hours was.....**43**.....barrels of liquid of which.....**100**.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....**38**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. <b>Penrose 674</b> .....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation
0	55	55	Caliche and shale
55	111	56	anhy.
111	245	134	Sand and shale
245	515	270	anhy. and salt
515	557	42	sand and shale
557	674	117	anhy and salt
674	920	246	sand, shale anhy and salt

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Earnest A. Hanson individually and M. A. Waters, Jr. and N. R. Williamson a partnership  
Company or Operator.....

February 11, 1959

(Date)

Address **Box 144**

Name Mr. A. L. Bates

		<b>Co-owner</b>
Position:	Title:	