	DISTRIBUTION ANTA FE ILE ILE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND				Form C-104 Supersedes Old C-104 and C- Effective 1-1-65		
	; G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	IRANSPORTER OIL GAS	- -	RECEI	/ED		,			
	OPERATOR								
1.	PRORATION OFFICE	AFI\ 1 - 157 (
	Operator								
	Paul Slayton Paul								
	ARTESIA, OFFICE								
	P 0 Box 1936	Roswell, New M		× 1					
	Reason(s) for filing (Check proper box	•	1	Other (Please	explain)				
	. ew Well	Change in Transporter of:	—— I	2				,	
	Recompletion	OII	Dry Gas	7	*				
	Change in Ownership	Casinghead Gas	Condensate	· · · · · · · · · · · · · · · · · · ·					
	If change of ownership give name and address of previous owner					·			
11.	DESCRIPTION OF WELL AND	LEASE							
	Lease Name	Well No. Poel Name, Inc	luding Formation		Kind of Leas			Lease No.	
	Levick B State	1 Coyote	Queen		State, Federa	alor Fee S	tate	E-9241	
	Location		· · · · · · · · · · · · · · · · · · ·						
	Unit Letter B; 330	Feet From The Nor	th_Line and	1650	_ Feet From	The East		·	
	Line of Section 21 Tov	waship 115 Ra	inge 27 E	, NMPM,	Chav	es		County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATUR	AL GAS						
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address t	o which appro	ved copy of th	is form is to	be sent)	
	Navaio Crude Oil Purc	N. Fre	eman Ar	tesia. N	. Mex. 8	88210			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						be sent)		
	If well produces oil or liquids,			Is gas actually connected? When					
	give location of tanks.	B 21 115	27 E No						
	If this production is commingled with that from any other lease or pool, give commingling order number:								
IV.	COMPLETION DATA	·							
	Designate Type of Completio	Oil Well Gas	Well New Well	Workover	Deepen	Plug Back	Same Rest	Diff. Res'v	
	Designate Type of Completio	n = (X)	I	_1:	1	1	!		
	Date Spudded	Date Compl. Ready to Prod.	Total Dept	h		P.B.T.D.		·- 	
				-			,		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/G	Top Oil/Gas Pay		Tubing Depth			
						.			
	Perforations					Depth Casin	g Shoe		
		TUBING, CASIN	IG, AND CEMENTI	NG RECOR)				
	HOLE SIZE	CASING & TUBING 61		DEPTH SE		SA	CKS CEME	NT	
						†			
		,							
						+			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
į	Date First New Oil Run To Tanks	Date of Test	Producing	Method (Flow,	pump, gas lij	(t, etc.)			
		•	. `						
	Length of Test	Tubing Pressure	Casing Pre	69W0		Choke Size			
		1							
1	Actual Read Dustag Test	OIL Bhis	197-4 511			1=			

GAS WELL Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruhy Wickers (Signature) Clerk	ham
(Signature) , Clerk	/
(T(ele)	
April 8, 1974	<u> </u>

(Date)

OIL CONSERVATION COMMISSION

APR 1 6 1974 APPROVED

OIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Tenerate Enemy C-104 must be filed for each ---! In multiple