ANTA FE	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 an
ILE //	AUTHORIZATION FOET	REASPORT OIL AND NATUR	Effective 1-1-65
.AND OFFICE			
TRANSPORTER GAS	-	0 1986	
PROBATION OFFICE		C. D.	•
Operator	ARTESI	A. OFFICE	
Mountain St	ates Petroleum Corp.		
P.O. Box 19 Reeson(s) for filing (Check proper		Mexico 8820] Other (Please explain)	
:(ew We]]	Change in Transporter of:		1
Recompletion Change in Ownership	Casinghead Gas Conc	Gas La densate Cala	
if change of ownership give name and address of previous owner	Slayton Oil Corp.	P.O. Box 1936 Roswell	, New Mexico 88201
DESCRIPTION OF WELL AN		- · · · · · · · · · · · · · · · · · · ·	
Levick B Stat	e #1 Coyote Que		deral or Fee State E9241
Location			
Unit LetterB;	330Feet From TheNOL	.ine and1650 Feet F	rom TheEast
Line of Section 2]	Township]] SO, Range	27 Е , ММРМ,	ChavesCou
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		
Name of Authorized Transporter of (Dil Condersate	Address (Give address so which a	pproved copy of this form is to be sent)
Navajo Refining Compa		No. Preeman Ave. Ar	tesia, New Mexico 88210 pproved copy of this form is to be sent)
None			pp. ooca copy of suite joint is to be senty
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. B 21 11 S 27 E	Is gas actually connected?	When J.
f this production is commingled v COMPLETION DATA	with that from any other lease or pool	· · ·	
Designate Type of Complet	tion - (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
•			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
<u> </u>			12-5-86
			chy op
EST DATA AND REQUEST I		efter recovery of total volume of load lepth or be for full 24 hours)	oll and must be equal to or exceed top a
<u>)IL WELL</u> Jate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	e lift, etc.)
·	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Ictual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
•			
AS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-18)	Choke Size
ERTIFICATE OF COMPLIAN	iCE	OIL CONSER	VATION COMMISSION
handly and for the sular and	mulations of the Oil Conservation	APPROVED DE	<u>C 3 1986</u> , 19
hereby certify that the rules and regulations of the Oil Conservation emmission have been complied with and that the information given Hove is true and complete to the best of my knowledge and belief.		BYOriginal Signed By	
tere te tine and comblete to tu	wh warands give have,	<u></u>	s A. Ciements
\sim (arvisor District H
(A. Que I) coleiskam)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe	
$\Lambda = 11$	hatwe)	well, this form must be account tests taken on the well in ac	npanied by a tabulation of the devia
Clert	ille)	All sections of this form	must be filled out completely for all
Sept 1. 1	986	able on new and recompleted Fill out only Sections I	II. III, and VI for changes of ow
	die)	well name or number, or transp	porter, or other such change of condit