



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY  
Earnest A. Hanson, individually and M. A. Waters, Jr.,  
and N. R. Williamson, a partnership  
(Company or Operator)

Levick *St B*  
(Lease)

Well No. 2, in NE 1/4 of NE 1/4, of Sec. 21, T. 11S, R. 27E, NMPM.  
Wildcat *Levick* Pool, Chaves County.

Well is 330 feet from North line and 330 feet from East line  
of Section 21. If State Land the Oil and Gas Lease No. is E-9241

Drilling Commenced 3-16-59, 1959 Drilling was Completed 3-19-59, 1959

Name of Drilling Contractor Waters Drilling Company, Inc.

Address Box 144, Artesia, New Mexico.

Elevation above sea level at Top of Tubing Head 3598 The information given is to be kept confidential until  
, 19.

OIL SANDS OR ZONES

No. 1, from 854 to 74 No. 4, from 914 to 18  
No. 2, from 883 to 98 No. 5, from to  
No. 3, from 904 to 10 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4 1/2" casing	9 1/2 lbs.	new	931'	float		854-74, 883-98, 904-10 914-18	Prod. string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 1/2"	4 1/2"	931	175	circulated HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Halliburton fraced w/750 bbls. of oil and 120,000 lbs. of sand

Result of Production Stimulation Well potentialed for 43 BOPD after treatment

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 00 feet to 931 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 12, 1959

OIL WELL: The production during the first 24 hours was 43 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 38

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 100 ft.	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 235 ft.	T. McKee	T. Menefee
T. Queen 505 ft.	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite Penrose 670	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
00	50		Caliche & shell				
50	120		Anhy.				
120	390		Red Bed, Anhy. and gyp			270	
390	718		Anhy. salt & Red Bed			328	
718	790		Red Bed, gyp and salt			72	
790	845		Red Bed, salt & gyp			55	
845	931		Anhy., Lime & Salt			86	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 17, 1959

Earnest A. Hanson, individually, and M.A. Company or Operator. Waters, Jr., and N.R. Williamson, a partnership  
Name

Address Box 144, Artesia, New Mexico  
Position Title N.R. Williamson Co-owner